Mk8 MM Installation and Commissioning Guide 



Mk8 MM

Installation and Commissioning Guide



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Important Notes

A knowledge of combustion related procedures and commissioning is essential before embarking work on any of the M.M./E.G.A. systems. This is for safety reasons and effective use of the M.M./ E.G.A. system. Hands on training is required. For details on schedules and fees relating to group training courses and individual instruction, please contact the Autoflame Engineering Ltd. offices at the address listed on the front.

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A full statement of our business terms and conditions are printed on the reverse of all invoices. A copy of these can be issued upon application, if requested in writing.

The System equipment and control concepts referred to in this Manual MUST be installed, commissioned and applied by personnel skilled in the various technical disciplines that are inherent to the Autoflame product range, i.e. combustion, electrical and control.

The sale of Autoflame's systems and equipment referred to in this Manual assume that the dealer, purchaser and installer has the necessary skills at his disposal. i.e. A high degree of combustion engineering experience, and a thorough understanding of the local electrical codes of practice concerning boilers, burners and their ancillary systems and equipment.

Autoflame's warranty from point of sale is two years on all electronic systems and components.

One year on all mechanical systems, components and sensors.

The warranty assumes that all equipment supplied will be used for the purpose that it was intended and in strict compliance with our technical recommendations. Autoflame's warranty and guarantee is limited strictly to product build quality, and design. Excluded absolutely are any claims arising from misapplication, incorrect installation and/or incorrect commissioning.

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1.1 Mk8 MM



1.1.1 Fixing Holes and Dimensions



1.2 Wiring Schematic

1.2.1 Mk8 MM







1.2.3 Fuse Ratings

Fu	se Rating	Spare Part Number
1	6.3A (T)	FU10026
	Fuse 1 protects the	nains input to the MM, including the mains output terminals 50 – 64.
2	2A (T)	FU10034
•	Fuse 2 protects the fuse blows, error 'Tr	oower supply (terminal 69) for the servomotors, alarm and 2 port valve. If this iac Power Supply Error (Check F2)' will occur.
3	500mA	FU10040
•	Fuse 3 protects the this fuse blows, erro	13.5V power supply to the oil pressure sensor and IR scanner on terminal 49. If r 'Fused 13.5V Supply Error (Check F3)' will occur.
4	500mA	FU10040
•	Fuse 4 protects the on terminals 34 and	12V power supply to the gas/air pressure sensor and steam pressure detector 39. If this fuse blows, error 'Fused 12V Supply Error (Check F4)' will occur.
5	2A (T)	FU10034
•	Fuse 5 protects the 5 blows, error 'Expe	oower supply (terminal PF) for the expansion servos and alarm outputs. If fuse ansion PF Output (Check F5)' will occur.
6	2A	FU10027
•	Fuse 6 protects the fuse 7 and 8 will be	DC circuits. If this fuse blows, the display will be off and both LEDs adjacent to off.
7	4A	FU10050
•	Fuse 7 protects the i adjacent to the fuse	nternal 5V supply. If this fuse blows the display will be off and the LED will be off.
8	2.5A	FU10042
•	Fuse 8 protects the i adjacent to the fuse	nternal 12V supply. If this fuse blows the display will be off and the LED will be off.

1.3 Electrical Specifications

Classification according to BS EN298:2012

Mains Supply:	Single phase 230V, +10%/-15%} Single phase 120V, +10%/-15%}	47-63 Hz, unit max. consumption 140W
Climate:	Min. Temperature Recommended Temperature Max. Temperature Humidity	0°C (32°F) Less than 40°C (104°F) 60°C (140°F) 0 to 90% non-condensing
Storage:	Temperature	-20 to 85°C (-4 to 185°F)
Protection	The unit is designed to be panel moun	ted in any orientation and the front facia is IP65

ProtectionThe unit is designed to be panel mounted in any orientation and the front facia is IP65,Rating:NEMA4. The back of the unit is IP20, NEMA1.

1.3.1 MM Inputs and Outputs

230V Unit:

200, 01					
Outputs	Terminal	57	250mA	Must be connected through contactor	
		58	250mA	Must be connected through contactor	
		59	1A	0.6 power factor	
		60	1A	0.6 power factor	
		61	1A	0.6 power factor	Max Load 6A
		62	1A	0.6 power factor	
		63	1A	0.6 power factor	
		78	100mA	To drive relay only – switched neutral	
		79	100mA	To drive relay/lamp only – switched neutral	
120V Un	it:				
Outputs	Terminal	57	250mA	Must be connected through contactor	
-		58	250mA	Must be connected through contactor	
		59	2A	0.6 power factor	
		60	2A	0.6 power factor	
		61	2A	0.6 power factor	Max Load 6A
		62	2A	0.6 power factor	
		63	2A	0.6 power factor	
		78	100mA	To drive relay only – switched neutral	
		79	100mA	To drive relay/lamp only – switched neutral	

Note:

- 1. The high and low voltage connections are not safe to touch. Protection against electric shock is provided by correct installation. **CAUTION ELECTRIC SHOCK HAZARD.**
- 2. Control voltage cabling should be maximum 10m, screened (if not screened then less than 1m, however servomotors can be unscreened up to 10m)
- 3. Any cabling over 10m must have additional surge protection.
- 4. Low voltage cables should be screened cable as specified in section 1.3.3.
- 5. The burner 'High Limit Stat' must be a manual reset type.

Note: There is a lid (back plate) fitted onto the back of the Mk8 MM with a Warning label to prevent any unauthorised fuse replacements.

Outputs:	120/230 V	All outputs with the exception of PF are switched neutrals
BFW	250mA	Must be connected through contactor
BB	250mA	Must be connected through contactor
HWV	100mA	(alarm indicator)
2LA	100mA	(alarm indicator)
2LV	100mA	(alarm indicator)
H1A	100mA	(alarm indicator)
1LV	100mA	(alarm indicator)
79	100mA	(alarm indicator on MM board)
ТВ	250mA	Solenoid only, must be connected through contactor
PF	Maximum 2A	(load currents for above terminals)
Note:	Max number a	f alarm indicators on at any time is 3 (1LV, 2LA, 2LV)

1.3.2 Expansion Board Inputs and Outputs

Main Voltage Signal Inputs:

At 120V current loading is approximately maximum 0.7mA per input.

At 230V current loading is approximately maximum 1.5mA per input.

1.3.3 Cable Specifications

Low Voltage

The screened cable used for low voltage wiring from the MM to the servomotors, detectors and variable speed drive must conform to the following specification:

U.V. cable length should not exceed 25m, all other screened cable should not exceed 50m.

16/0.2mm PVC insulated overall braid, screened, PVC sheathed.

- Sixteen wires per core
- Diameter of wires in each core 0.2mm
- Rated at 440V AC rms at 1600Hz
- DEF 61-12 current rating per core 2.5A
- Maximum operating temperature 70°C (158°F)
- Nominal conductor area 0.5sq mm per core
- Nominal insulation radial thickness on core 0.45mm
- > Nominal conductor diameter per core 0.93mm
- Nominal core resistance at 20°C. 40.1Ω/1000m
- Nominal overall diameter per core 1.83mm
- > Fill factor of braid screen 0.7
- Equivalent imperial conductor sizes 14/0.0076

Use the number of cores suitable for the application. A universal part numbering system appears to have been adopted for this type of cable as follows:

16-2-2C 2 Core 16-2-3C 3 Core 16-2-4C 4 Core 16-2-6C 6 Core 16-2-8C 8 Core

(5 Core not readily available)

Note: If using 4 Core cable and interference is detected, use 2 sets of 2 Core.

<u>Data Cable</u>

Data cable must be used for communication connections between MMs for sequencing applications as well as between MMs to EGAs, MMs to a DTI and DTI to BMS systems.

Communication cable should not exceed 1km.

Types of data cable that can be used:

- 1 Belden 9501 for 2-core shielded cable (1 twisted pair)
- 2 Belden 9502 for 4-core shielded cable (2 twisted pairs)
- 3 STC OS1P24

Samples are available upon request. Low voltage and data cable can be ordered directly from Autoflame Engineering, please contact Autoflame Sales.

When using a VSD, please review the manufacturer's guidelines on installations to prevent EMC including the recommendations for reactors and filters.

1.3.4 MM Terminals Description

S	All terminals marked S are internally connected. They are provided for connections to the various screened cables.
1	Current Input, 0-20mA/ 4-20mA. For channel 5 only. Can be connected to the current output of a VSD or tachometer system or 4-20mA servomotor feedback
2	Voltage Input, 0-10V. For channel 5 only. Can be connected to the voltage output of a VSD or tachometer system
3	0V common for Terminals 1 or 2
4	Current Input, 0-20mA/ 4-20mA. For channel 6 only. Can be connected to the current output of a VSD or tachometer system or 4-20mA servomotor feedback
5	Voltage Input, 0-10V. For channel 6 only. Can be connected to the voltage output of a VSD or tachometer system
6	OV common for Terminals 4 or 5
7	Current Input, 4-20mA. Used for external modulation or external required setpoint
8	Voltage Input, 2-10V. Used for external modulation or external required setpoint
9	0V common for Terminals 7 or 8
10	Current Output, 0-20mA/ 4-20mA. For channel 5 only. Can be connected to the current input of a VSD or tachometer system or 4-20mA servomotor feedback
11	Voltage Output, 0-10V. For channel 5 only. Can be connected to the voltage input of a VSD or tachometer system
12	0V common for Terminals 10 or 11
13	Current Output, 0-20mA/ 4-20mA. For channel 6 only. Can be connected to the current input of a VSD or tachometer system or 4-20mA servomotor feedback
14	Voltage Output, 0-10V. For channel 6 only. Can be connected to the voltage input of a VSD or tachometer system
15	0V common for Terminals 13 or 14
16	Current Output, 4-20mA/ 0-20mA. Varies in accordance with firing rate
17	Voltage Output, 0-10V/ 2-10V. Varies in accordance with firing rate
18	0V common for Terminals 16 or 17
19, 20	Connections to an Autoflame outside temperature sensor
21, 22	Connections to an Autoflame self-check UV sensor
23, 24	Communications port connections for multi-burner operation

25, 26	Communications port connections to an Exhaust Gas Analyser (EGA)
27, 28	Communications port connections for DTI and/or IBS
29, 30	Digital communications connections to an Autoflame IR scanner
31, 32	Digital communications connections to an Autoflame air pressure sensor and/or Autoflame gas pressure sensor
33	OV supply to an Autoflame air pressure sensor and/or Autoflame gas pressure sensor
34	+12V supply to an Autoflame air pressure sensor and/or Autoflame gas pressure sensor
35	Signal inputs from Autoflame oil pressure sensor
48	0V supply to an Autoflame oil pressure sensor and/or Autoflame IR scanner
49	+13.5V supply to an Autoflame oil pressure sensor and/or Autoflame IR scanner
37	OV supply to an Autoflame temperature or pressure detector, 0-10V external load detector
38	Signal input from an Autoflame temperature or pressure detector, 0-10V external load detector
39	12V supply to an Autoflame pressure detector
40	OV supply to channel 1 and channel 2 servomotors
41	+12V supply to channel 1 and channel 2 servomotors
42	Signal from channel 1 servomotor, indicating position
43	Signal from channel 2 servomotor, indicating position
44	Signal from channel 3 servomotor, indicating position
45	Signal from channel 4 servomotor, indicating position
46	OV Supply to channel 3 and channel 4 servomotors
47	+12V supply to channel 3 and channel 4 servomotors
50, 51	Connections to an Autoflame UV scanner
52	Mains voltage input – external auxiliary delay to purge/ secondary proving set in option/parameter 157
53	Mains voltage input – burner on/off signal, running interlock circuit
54	Mains voltage input – air proving switch
55	Mains voltage input - proving circuits, e.g. gas valve proof of closure

56	Mains voltage input- lockout reset
57	Mains voltage output – call for heat
58	Mains voltage output – burner motor
59	Mains voltage output – start/pilot valve
60	Mains voltage output – main fuel valve 1
61	Mains voltage output – main fuel valve 2
62	Mains voltage output – vent valve
63	Mains voltage output – ignition transformer
64	Fuel 2 Main Valve 1 (Dual Fuel Output Mode & Change on the Fly)
66	Mains supply – earth
67	Main supply – neutral
68	Mains supply – live/hot
69	Mains voltage output, power to servomotors and/or servomotor stepdown transformer
70	Switched neutral – drives channel 1 servomotor clockwise
71	Switched neutral – drives channel 1 servomotor counter clockwise
72	Switched neutral – drives channel 2 servomotor clockwise
73	Switched neutral – drives channel 2 servomotor counter clockwise
74	Switched neutral – drives channel 3 servomotor clockwise
75	Switched neutral – drives channel 3 servomotor counter clockwise
76	Switched neutral – drives channel 4 servomotor clockwise
77	Switched neutral – drives channel 4 servomotor counter clockwise
78	Switched neutral – 2-port valve for IBS operation
79	Switched neutral – alarm output for MM lockout/MM error/EGA error.
80	Start position interlock (selectable via option 154)
81	Purge position interlock/ delay purge time (selectable via option 155)
82	Fuel 2 valves C.P.I/POC (Dual Fuel Output Mode & Change on the Fly)
83	Fuel 2 Main Valve 2 (Dual Fuel Output Mode & Change on the Fly)

84	Fuel 2 Vent Valve (Dual Fuel Output Mode & Change on the Fly)
85	Mains voltage input. For use when using an external flame switch- OV when at no flame state
86	Mains voltage input. For use when using an external flame switch- line voltage when at no flame state
87	Mains voltage input. Select second required setpoint- second set-point facility
88	Mains voltage input. Lead boiler select (overrides DTI) / Local – remote PID select for external modulation
89	Mains voltage input – selects fuel 1 curve
90	Mains voltage input – selects fuel 2 curve
91	Mains voltage input – selects fuel 3 curve (enables COF when energised with T92 simultaneously)
92	Mains voltage input – selects fuel 4 curve (enables COF when energised with T91 simultaneously)
93	Mains voltage input – warming start or night setback input (selectable via option 79)
94	Mains voltage input – selects hand operation (overrides mode set on MM screen)
95	Mains voltage input – selects low flame hold operation (overrides mode set on MM screen)

1.3.5 Expansion Board Terminals Description

S	All terminals marked S are internally connected. They are provided for connections to the various screened cables.
Р-	0V supply to top blowdown and feed water servomotors
FW	Signal from feed water servomotor, indicating position
P+	+12V supply to top blowdown and feed water servomotors
-	Common for terminals T1, T2 and T3
TI	Signal input from T1 temperature sensor
T2	Signal input from T2 temperature sensor
-	Common for terminal T1, T2 and T3
Т3	Signal input from T3 temperature sensor
TW	Signal from top blowdown servomotor, indicating position
F-	Common for terminals MF and CF
MF	Current input, 4-20mA for cold water make up flow meter
CF	Current input, 4-20mA for condensate return flow meter
+	Current output, 4-20mA to feed water VSD
V+	Voltage output, 0-10V to feed water VSD
IV-	Common for terminals I+ and V+
EX-	Common for terminal EX+
EX+	Current input, 4-20mA for external water level probe or fuel flow feedback
DT+, DT-	Digital communications from draught control pressure sensor (Fuel 2 Gas Pressure
	Sensor in Dual Fuel Output Mode)
DP-	OV supply to draught control pressure sensor and draught control servomotor (Fuel
	2 Gas Pressure Sensor in Dual Fuel Output Mode)
DP+	+12V supply to draught control pressure sensor and draught control servomotor (Fuel 2 Gas Pressure Sensor in Dual Fuel Output Mode)
DPW	Signal from draught control servomotor, indicating position
5T+, 5T-	Digital communications from bottom blowdown module and 2 nd low probe
4P-	0V supply to 2 nd low resistance probe
4P+	+12V supply to 2 nd low resistance probe

6T+, 6T-	Communications port connections I/O module RS485
3P+	+9V supply to TDS probe
3P-	OV supply to TDS probe
3T+, 3T-	Digital communication connections from TDS probe
1P+	+9V supply to capacitance probe 1
1P-	OV supply to capacitance probe 1
1T+, 1T-	Digital communications connections from capacitance probe 1
2P+	+9V supply to capacitance probe 2
2P-	OV supply to capacitance probe 2
2T+, 2T-	Digital communications connections from capacitance probe 2
FO1	First Out annunciation line voltage input 1
FO2	First Out annunciation line voltage input 2
FO3	First Out annunciation line voltage input 3
FO4	First Out annunciation line voltage input 4
FO5	First Out annunciation line voltage input 5
FO6	First Out annunciation line voltage input 6
FO7	First Out annunciation line voltage input 7
FO8	First Out annunciation line voltage input 8
FO9	First Out annunciation line voltage input 9
FO10	First Out annunciation line voltage input 10
FO11	First Out annunciation line voltage input 11
FO12	First Out annunciation line voltage input 12
PF	Power feed 2A output (230V/110V)
FO13	First Out annunciation line voltage input 13
FO14	First Out annunciation line voltage input 14
FO15	First Out annunciation line voltage input 15
HAI	External high water auxiliary input
1AI	External 1 [*] low water auxiliary input
2AI	External 2 nd low water auxiliary input

M/R	System alarm mute/reset
TST	System test alarm inputs/ shunt switch (selectable via expansion option 21)
NC	Unused – do not connect
ТВ	Switched neutral – top blowdown contactor
TBI	Switched neutral – drives top blowdown servomotor clockwise
1LV	Switched neutral – 1 [*] low water visual alarm
H1A	Switched neutral – 1* low/ high water audible alarm
2LV	Switched neutral – 2 nd low water visual alarm
2LA	Switched neutral – 2 nd low water audible alarm
HWV	Switched neutral – High water visual alarm
BB	Switched neutral – Bottom blowdown contactor
BFW	Switched neutral – Feed water pump contactor
MVI	Switched neutral – drives feed water servomotor clockwise
MVD	Switched neutral – drives feed water servomotor counter clockwise
TBD	Switched neutral – drives top blowdown servomotor counter clockwise
DCI	Switched neutral – drives draught control servomotor clockwise
DCD	Switched neutral – drives draught control servomotor counter clockwise

1.4 Connection Between Mk8 MM and Mk8 EGA EVO





1.5 Connection Between Mk8 MM and Mk8 DTI



1.6 Sequencing Connection Diagram

2.1 Options

The Options, Parameters and Expansion Options must only be changed by factory trained and certified technicians who have a thorough appreciation of the Autoflame combustion systems and the combustion process in general. Any person changing these settings without the correct factory training and understanding of the boiler plant may place themselves and others in a potentially dangerous situation.



buttons respectively

CH1, CH2, CH3, CH4, CH5, CH6 and CH7 refer to the rows of starting with CH1 at the top.

The options, parameters and expansion options and their settings are all viewable while the MM is in run mode. In commissioning mode, all of the options, parameters and expansion options can be adjusted according to the application. Non safety-critical options, parameters and expansion options can be adjusted through Online Changes.



Figure 2.1.i Splash Screen



Power up the unit. If the MM has already been commissioned, press when the system starts up. If the system is not already commissioned, the MM will go into commissioning mode automatically.



Figure 2.1.ii Enter Commissioning Password

"Enter Commissioning Password" is displayed. Use the keypad to enter the password, then press Continue. Press on Code 1 or Code 2 to change the value of an incorrect entry.

Note: The commissioning password should not be distributed to anyone who is not a factory trained and a certified engineer.



Figure 2.1.iii Commission Mode

The Commission Mode screen gives information on the following:

- Current selected fuel
- Which fuels have been commissioned
- Number of times the unit has been commissioned
- Seral number
- Bootloader version
- BC, MM and Display software

In Commission Mode, the engineer can:

- Commission the burner for selected fuel
- Commission gas and air pressure sensors
- Commission water level probes
- Commission the bottom blowdown module
- Adjust options, parameters and expansion options
- Setup and change Boiler Configuration
- Configure first out settings and labels
- Set the time and date
- Upload/download commissioning data
- Unlock expansion features
- Set the language
- View fault logs, system log and diagnostics
- View fuel commission data

Com	mission	Mode				
C	Options	Parameters	Expansion			
#	t Description Value					
1	MM: Bo	iler Temperatu	re/Pressure Se	ensor Type	e	Temperature
2	MM: M	odulating Moto	or Travel Spee	d Limit		1.5
3	Unused	Option 3				0
4	Unused	Option 4				0
5	MM: Pu	rge Position				Channels 1 to 4 purge at OPEN position
6	PID: Pro	portional Band				10 °C
7	PID: Inte	egral Time				60 seconds
8	MM: Se	rvomotor Char	nels			Channels 1 & 2
9	MM: Internal Stat Operation Burner operates below setpoint					
10	MM: Burner Switch-Off Offset			3 °C		
11	MM: Burner Switch-On Offset 3 °					
12	EGA: EGA Functionality Not optioned			Not optioned		
13	EGA: EGA Fault Response EGA faults generate Alarms (Burner stops			EGA faults generate Alarms (Burner stops)		
14	MM: W	arning Respon	se			Warnings drive Common System Alarm output (T79)
15	MM: Us	er Control				Burner on/off and setpoint control enabled
16	DTI: Sequencing and DTI enable Sequencing disabled					
17	Unused	Option 17				0
18	3 EGA: Carry Forward of Trim Enabled					
19	EGA: O	2 Upper Limit	Offset			Disabled
4		MM PID	EGA	DTI	BC	

Note: The Times Commissioned is for the total system and will increment with every fuel commission, single point change and commission data upload.

Figure 2.1.iv Options

Press Options in the Commission Mode screen to access the Options. Any number of options/ parameters can be changed at one time. By pressing MM, PID, EGA, DTI or BC at the bottom of the screen, the options/ parameters can be grouped together by feature.

When the changes have been made to suit the application's needs, press Exit to go back to the Commission Mode screen.

Options/ parameters 110 - 160 are the burner control settings and are safety critical; these must be entered the same for both the option and parameter value. If these BC options and parameters do not match, there will be an option/parameter conflict.

To set all the options, parameters and expansion options to the default values and erase the commissioning data, set option/ parameter 160 to 5. The MM will then automatically restart and go into Commission mode.

Option	Default	Range	Description
1	0		Boiler Temperature/Pressure Sensor Type
		0 1 2 3 4 5 6	TemperatureMM100060 - 400°C (0 - 752°F)Low pressureMM100100.0 - 3.4 Bar (0.0 - 50 PSI)Medium pressureMM100080 - 20 Bar (30 - 300 PSI)High pressureMM100090 - 34 Bar (30 - 500 PSI)Extra high pressureMM100170 - 100 Bar (0 - 1450 PSI)External temperature (voltage input, range set by parameters 52 to 56)56)External pressure (voltage input, range set by parameters 52 to 56)Note:External load detector wiring low voltage to terminal 37 and high voltage to terminal 38.
2	15		Modulating Motor Travel Speed Limit
		10 - 100	If the speed of the motor is too fast, then decrease the value, and vice versa. At other times other than modulation, the motors move at full speed or at the value set in option 75. Movement is limited by the slowest channel i.e the slowest moving motor. 1.0 - 10.0
3	-		Unused
4	-		Unused
5	1		Purge Position
		0 1	This purge position applies to channels 1-4 as selected in options 67-70, however VSD channels will always purge at open position as default. This setting applies for post-purge if set, see option/ parameter 118 and 135. Channels 1 to 4 purge at HIGH position. Channels 1 to 4 purge at OPEN position.
6	10		Proportional Band
7	40	5 - 2000	The proportional band is on offset below the required setpoint; when the actual temperature/ pressure reaches this band, the burner will begin to modulate as it approaches the required setpoint. Maximum Flame Proportional Offset Minimum Flame 90 C 100 C 90 C 100 C (202 F) 90 C 100 C (212 F) 90 C 00 C (212 F) 90 C 100 C (212 F)
7	60		Integral lime
		0 1 - 250	added or subtracted when below or above the setpoint, respectively, to the present proportional value. The value of 'n' is the number of seconds set in this option; if set to 0, there will be no integral control. Disabled Seconds

Option	Default	Range	Description
8	0	0 1 2	Servomotor Channels Channel 1 is always enabled for fuel; this option sets the channels in use. Channels 1 & 2 Channels 1, 2 & 3 Channels 1, 2, 3 & 4 Note: If option 8 is changed after commissioning, then the MM will need to be re-commissioned, unless this option is returned to its previous setting.
9	1	0 1 2	Internal Stat Operation The internal stat turns the burner on and off according to the actual value relative to the required setpoint. For setting 0, the internal stat is kept closed all the time, and a working stat must be fitted to the boiler. For setting 1, the internal stat is opened at an offset above the required setpoint, and closed at an offset below the required setpoint. For setting 2, the internal stat is opened at an offset above the required setpoint, and closed an at offset above the required setpoint. The offset values are set in options 10 and 11. Internal stat always closed Burner operates below setpoint Burner operates above setpoint E.g. Option 9 = 1, required setpoint = 100°C (212°F) 103 C (215 F) Offset = 3 (value set in option#10) Required Value 100 C (209 F) Burner starts at this point and above E.g. option 9 = 2, required setpoint = 100°C (212°F) Burner starts at this point and below E.g. option 9 = 2, required setpoint = 100°C (212°F) Burner starts at this point and above Burner starts at this point and above Burner starts at this point and above Burner starts at this point and below Burner starts at this point and above Burner starts at this point and above Burner starts at this point and above Burner starts at this point and below Burner starts at this point and below
10	3	2 - 1000	Burner Switch-Off Offset °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40) Note: This option is only relevant if option 9 is set to 1 or 2.
11	3	0 – 1000	Burner Switch-On Offset °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40) Note: This option is only relevant if option 9 is set to 1 or 2.
12	0	0 1 2 3	EGA Functionality For settings 2 or 3, the E.G.A will trim on the channel 2 air damper, once trim data has been added. If option 12 is set to 0 or 1, then trim can be added at a later date by changing this to 2 or 3 in online changes, going through single point change, and added trim data for each fuel-air position. Not optioned Monitoring only Applies trim Applies trim, combustion limits tested

Option	Default	Range	Description
13	0		EGA Fault Response
		0 1	EGA faults generate alarms (burner stops) EGA faults generate warnings (burners runs) Note: EGA alarms will drive the common system alarm output (terminal 79), see option 14 for warning response.
14	1		Warning Response
		0 1	Warnings do not drive common system alarm output (terminal 79) Warnings drive common system alarm output (terminal 79)
15	3		User Control
		0 1 2 3	This option sets whether the use can turn the burner on and off, or change the required setpoint via the flame screen on the MM Burner on/off and setpoint control disabled Burner on/off disabled and setpoint control enabled Burner on/off enabled and setpoint control disabled Burner on/off and setpoint control enabled
16	0		Sequencing and DTI Enable
17	_	0 1 2 3	A lead boiler can be selected by pressing Lead Boiler in the IBS screen or via the DTI if optioned. Only 1 MM may be selected as lead boiler at a time, or the sequencing will not operate. The Lead Boiler button on the MM and the Lead Boiler Select on terminal 88 (see option 55) both override the DTI Lead Boiler Select. Sequencing disabled Sequencing enabled DTI enabled Sequencing and DTI Unused
18	1	0 1	Carry Forward of Trim When the system modulates, the correction that may already exist on the air damper position can be carried forward (only relevant if an EGA is operational on the system). Trim will be reset if the rate of change of the fuel valve angle is greater than that set in parameter 14. Disabled Enabled
19	0		O ₂ Upper Limit Offset
		0 1 - 100	If the current O ₂ value is above this offset limit from the commissioned value, an alarm/ warning (see option 13) will occur, for option 12 set to 3. Disabled 0.1% - 10.0% O ₂
20	0	0 1 - 100	<u>CO₂ Upper Limit Offset</u> If the current CO ₂ value is above this offset limit from the commissioned value, an alarm/ warning (see option 13) will occur, for option 12 set to 3. Disabled 0.1% - 10.0% CO ₂
21	0	0 1 - 200	<u>CO Upper Limit Offset</u> If the current CO value is above this offset limit from the commissioned value, an alarm/ warning (see option 13) will occur, for option 12 set to 3. Disabled 1 – 200 ppm CO

Option	Default	Range	Description
22	0	0 1 - 100	O ₂ Lower Limit Offset If the current O ₂ value is below this offset limit from the commissioned value, an alarm/ warning (see option 13) will occur, for option 12 set to 3. Disabled 0.1% - 10.0% O ₂
23 24	-	0 0 - 100	<u>CO₂ Lower Limit Offset</u> If the current CO ₂ value is below this offset limit from the commissioned value, an alarm/ warning (see option 13) will occur, for option 12 set to 3. Disabled 0.1% - 10.0% CO ₂ Unused
25	0		O ₂ Absolute Limit
		0 1 - 200	If the current O ₂ value is below this absolute limit, an alarm/ warning (see option13) will occur, for option 12 set to 3. Disabled 0.1% - 20.0% O ₂
26	0		CO ₂ Absolute Limit
		0 1 - 200	If the current CO ₂ value is above this absolute limit, an alarm/ warning (see option13) will occur, for option 12 set to 3. Disabled 0.1% - 20.0% CO ₂
27	0		CO Absolute Limit
		0 1 - 200	If the current CO value is above this absolute limit, an alarm/ warning (see option13) will occur, for option 12 set to 3. Disabled 1 – 200 ppm CO
28	20		Trim Threshold
		0 - 50	The trim threshold is an offset from the required setpoint; if the actual value is below this offset, then the EGA will not trim. This option should be set to 0 if trim is to be effective at all times during firing, and/or if external modulation is optioned. No single point changes can be made if the actual value is below this trim threshold. °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
29	0		<u>Golden Start</u>
		0 1 2	Golden start allows an optimum ignition position to be set in the fuel-air curve, which is not necessarily low flame or part of the standard modulating index. Parameter 15 sets how long golden start position is maintained and from which point to start counting down. Disabled Enabled. Time counted from point of main flame Enabled. Time counted from ignition
30	50	5 - 9990	<u>Minimum Remote Setpoint (DTI/ Modbus)</u> If a required value command is received from the DTI or Modbus that is below this minimum remote setpoint value, then it will be ignored by the MM. The MM will continue to fire to meet the previous required setpoint. °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)

Option	Default	Range	Description
31	100	5 - 9990	Maximum Remote Setpoint (DTI/ Modbus) If a required value command is received from the DTI or Modbus that is above this maximum remote setpoint value, then it will be ignored by the MM. The MM will continue to fire to meet the previous required setpoint. °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
32	20		Trim Delay
		0 - 250	After ignition, the EGA does not sample for the time delay set in this option (if EGA is set to 2 or 3). This allows for the combustion to stabilise before sampling commences. The delay timer starts at the ignition point. Seconds
33	1	1 – 10	<u>MM Identification</u> Each MM within a sequencing/ DTI/ Modbus/ twin burner loop must be set with an individual ID number. For communications between the MMs, there cannot be more than 1 MM with the same ID number. ID number
34	-		Unused
35	10		Sequence Scan Time
		1 - 100	Inis is the time period between sequencing requests from the lead and the lag MMs. On the sequence scan time, the lead MM will demand lag burners to be brought online or offline, depending on load requirements. See parameters 86 and 87 for change down and up thresholds. Accurate fuel flow metering must be entered for sequencing to operate. The MMs must be connected with data cable (Belden 9501), screened at one end. Minutes
36	0		Sensor Selection (Mk7 EGA only)
		0 1 2 3	This option selects if the Mk7 EGA is fitted with additional cells. No optional sensor NO2 optioned SO2 optioned NO2 and SO2 optioned
37	0		Derivative Time
		0 1 - 200	The time taken to add/ remove an additional 10% to the firing rate based on the actual value and the required value. Disabled Seconds
38	2		Derivative Deadband
39	-	0 1 - 15	which no derivative control occurs. Disabled °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40) Unused
Option	Default	Range	Description
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40	0	0 1	Warming Facility for Low Pressure Steam For sequencing applications where non-return valves are not installed, it is not possible to use a setpoint to keep the boilers in a standby condition. A thermostat (aquastat) can be installed into the boiler's shell. Set option/ parameter 79 to 0 to enable terminal 93 for warming stat. An input on terminal 93 stops/inhibits the burner when the MM is in warming. The boiler will remain in a warming state based on the settings in options 53 and 54. Steam sequencing with non-return valves Steam sequencing without non-return valves
41	0		Warming Mode For setting 0, the first lag is kept in a standby state with the second lag in
		0 1	warming, and the remaining lag boilers off. For setting 1, the first lag boiler is in standby, and the remaining lag boilers are in warming. One MM in warming state All unused MMs in warming state
42	20	5 - 9990	<u>Standby Setpoint</u> For sequencing applications where non-return valves are installed, the first lag boiler uses a standby setpoint to keep the boiler in a standby condition. The standby setpoint is set as an absolute value in this option. When the standby setpoint is in effect, the burner is held at low flame hold. °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
43	0		Multi-Burner Function
		0 1 2	The multi-burner function can be used for up to 10 burners, allowing the firing rates to be synchronised for all the burners in the multi-burner loop. For setting 1, if an error or lockout occurs on a burner, all of the other burners will shut down; setting 1 is suitable for firetube boilers. For setting 2, if an error occurs on a burner, all of the other burners will shut down, however if a lockout occurs, the other burners will continue to fire; setting 2 is suitable for watertube boilers. Fuel flow metering must be commissioned accurately for the multi-burner function to operate. Please refer to the MM Application Possibilities manual for commissioning of the multi-burner function. Disabled Fully linked Independent fault
44	1		<u>Multi-Burner Id</u> When using the multi-burner function, the multi-burner IDs must be set on the
		1 – 10	MMs This option should be set to 1 for the master, and 2 onwards for the slave MMs. Multi-burner Id

Option	Default	Range	Description
45	0	0 1 2	External Modulation When enabled, the internal PID control is disabled and the firing rate is set by an external controller applied to the appropriate input terminals 7, 8, 9. This input control signal can be 0-10V (2-10V) or 4-20mA (0-20mA) set through parameter 69, and represent zero/ low to high fire by setting parameter 68. A manual reset high limit stat must be fitted. For setting 1, an external working stat is required and option 9 should be set to 0. For setting 2, option 9 should be set to 1 or 2. Disabled Enabled, load sensor not shown Enabled, load sensor shown
46	0		Cold Start Inhibit Time
		0 1 - 120	If the MM progresses from low fire cold start to firing and the burner shuts down within this cold start inhibit time, a cold start will not occur when the burner starts up again. This allows the burner to come straight on in normal firing in situations where the demand has increased drastically and the actual value drops fast. Disabled Minutes
47	0		Cold Start Routine
		0 1 - 2000	On burner start-up, it the actual value is at 30% or below of the required setpoint, then the burner will be held at low fire for the number of minutes set in this option. It will then go to mid-fire. If the actual value is below 60% of the required setpoint, then the burner will be held at mid-fire for the set minutes. Once this cold start time has elapsed, or the value goes above 60% of the required setpoint, the burner will go to high fire as per the internal PID. It is not recommended to use cold start routine with external modulation or sequencing. Disabled Minutes
48	0	0 1 - 3600	Flue Gas Recirculation - Timer This is the time that the MM channels (servomotors/ VSDs) are held at the FGR start positions, after which modulation takes place. This timer starts at the end main flame proving. FGR allows approximately 15% of the boiler flue gases via an auxiliary channel (e.g. 3) to be fed back to the burner and mixed with combustion air, to reduce NOx. Disabled Seconds
49	0		Flue Gas Recirculation – Offset
		0 1 - 50	This is an offset from the required setpoint. The MM channels (servomotors/ VSDs) are held at the FGR start positions until the actual value reaches this offset value below the required setpoint. Disabled °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
50	0	0	Flue Gas Recirculation – Temperature Threshold The MM channels (servomotors/ VSDs) are held at the FGR start positions until the flue gas temperature has reached 120°C (248°F). This option can only be used if an EGA is optioned and operational. FGR temperature threshold disabled FGR temperature threshold enabled

Option	Default	Range	Description
51	2		Multi-Burner Highest Slave ID
		2 - 10	multi-burner slave ID Multi-burner slave ID
52	0		Multi-Burner Differential Firing Rate Limit
		0 1 - 20	If the difference between the firing rates of the Master MM and the slave MMs is equal to or greater that this limit, the Master MM will stop modulating and wait for the slaves to catch up. When the difference reduces to less than or equal to 5%, the Master starts modulating again. Disabled 1% - 20%
53	0		Steam Sequencing Burner Off Time
		0 1 - 200	according to the on and off times set in options 53 and 54. Disabled Minutes
54	5		Steam Sequencing Burner On Time
		1 - 30	When the MM is in warming mode, it will warm to the standby setpoint according to the on and off times set in options 53 and 54. Minutes
55	0		Terminal T88 Function
		0 1	This options selects the function of terminal 88, see options 16 and 45. For setting 0, a line voltage input on terminal 88 is used to select the lead boiler in sequencing, and overrides the DTI lead boiler select. For setting 1, a line voltage input on terminal 88 is used to select the external modulation signal and 0V for internal PID. T88 selects lead boiler T88 selects external modulation
56	0		Alarm Output Operation (Terminal T79)
		0 1	This is a switched neutral output to select how the alarm function operates. Relay normally off, on during alarm Relay normally on, off during alarm
57	0		Fuel Flow Metering
59		0 1 2	Fuel flow metering determines the firing rate. If no fuel flow meter is available, a 'dummy curve' should be entered using the burner turndown ratio from the burner rating to determine the low fire point, and the burner rating for the high fire point. If enabled, fuel flow metering is initiated once the burner has been commissioned and is firing. The MM will drive up to the high fire point first, and then go down the curve. For setting 2, see options 59 and 60. If using setting 2 for fuel flow feedback, then 4-20mA signal is required on terminals EX- and EX+ on the expansion board (this cannot be enabled with external level sensor nor fully metered combustion control, see expansion option 4). For metric units, fuel flow is commissioned in MW for metric units and MMBTU/hr for imperial units. Disabled Enabled Enabled with 4-20mA feedback

Option	Default	Range	Description
59	100		Fuel Flow at Maximum Feedback
		1 - 10000	This will set the fuel flow value at 20mA feedback, see option 57. 0.01MW – 100.0 MW
60	0	0 1 - 500	Fuel Flow Feedback Fault Tolerance The fuel flow feedback fault tolerance allows an upper limit to be set on the fuel flow when option 57 is set to 2. If the fuel flow exceeds this limit for 5 seconds, then a warning will appear. Disabled 0.1% - 50.0% of high-fire fuel flow
61	3725	100 - 65000	Fuel 1 Calorific Value This is the gross calorific value / higher heating value (HHV) including the latent heat of vaporisation of water. To set either metric or imperial units, see parameter 40. If the units are changed, then this option must be changed accordingly. 100 = 1.00MJ/m ³ or 100 Btu/ft ³
62	2068		Fuel 2 Calorific Value
		100 - 65000	This is the gross calorific value / higher heating value (HHV) including the latent heat of vaporisation of water. To set either metric or imperial units, see parameter 40. If the units are changed, then this option must be changed accordingly. 100 – 1.00 MJ/kg or 100 BTU/lb
63	2068		Fuel 3 Calorific Value
		100 - 65000	This is the gross calorific value / higher heating value (HHV) including the latent heat of vaporisation of water. To set either metric or imperial units, see parameter 40. If the units are changed, then this option must be changed accordingly. 100 – 1.00 MJ/kg or 100 BTU/lb
64	3725		Fuel 4 Calorific Value
65	-	100 - 65000	This is the gross calorific value / higher heating value (HHV) including the latent heat of vaporisation of water. To set either metric or imperial units, see parameter 40. If the units are changed, then this option must be changed accordingly. 100 = 1.00MJ/m ³ or 100 Btu/ft ³ Unused
66	0		Firing Pate Limit
00	U	0 1 - 100	This is the maximum firing rate that can be obtained by the system, imposed in auto and hand modes. Firing rate limit should not be used with DTI load index control or sequencing. Disabled %
67	1	-	Channel 1 Purge Position
		0 1	Channel 1 to purge position Channel 1 to remain closed for purge
68	0		Channel 2 Purge Position
		0 1	Channel 2 to purge position Channel 2 to remain closed for purge

Option	Default	Range	Description
69	0		Channel 3 Purge Position
		0	Channel 3 to purge position
		1	Channel 3 to remain closed for purge
70	0		Channel & Purge Position
/0	Ū	0	Channel 4 to purgo position
		1	Channel 4 to purge position
		I	Channel 4 to remain closed for purge
71	•		
71	0		Continuous Pilot Shut Off Timer
			It continuous pilot is enabled (see option/ parameter 111), then after this
			timer has elapsed when in continuous pilot firing, the burner will go off.
		0	Disabled
		1 - 1440	Minutes
72	0		Continuous Pilot Shut Off Threshold
			If continuous pilot is enabled (see option/ parameter 111), then if the
			actual value is higher than the combined burner switch-off offset (option 10)
			and this offset above the required setpoint in continuous pilot firing, the
			burner will go off
		0	Disabled
		1 1000	$^{\circ}$ C $^{\circ}$ E PSI as 0.1 has as 0.01 has far law pressure senses (denoted on
		1 - 1000	C, F, FSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on
			load defector set in option 1 and metric/imperial units set in parameter 40)
=-			
/3	-		Unused
74	-		Unused
75	100		Purge Motor Travel Speed
			If the speed of the motor is too fast, then decrease the value.
		10 - 100	0.1 - 10.0
76	0		Trim Channel
			If an EGA is optioned, then trim can be applied to either channel 2
			servomotor or channel 5 VSD. For setting 1, options 91 to 98 must be set.
		0	Trim on Channel 2
		1	Trim on Channel 5
77	-		linused
78			
/0	-		
70	0		Terminal T93 Function
17	0	0	Warming Stat
		0	
		I	Night setback
00	•		Outside Terresenture Commencetion
80	0	•	Outside remperature Compensation
			Outside temperature compensation enabled
		2	Outside temperature compensation enabled using MM sensor
81	90		Setpoint at Minimum Outside Temperature
			This setpoint is limited by the load detector set in option 1.
		50 - 999	°C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on
			load detector set in option 1 and metric/imperial units set in parameter 40)
82	30		Minimum Outside Temperature
		0 - 145	Value 30 = -10°C or -10°F (see parameter 40)

Option	Default	Range	Description
83	80		Setpoint at Maximum Outside Temperature
		50 - 999	This setpoint is limited by the load detector set in option 1. °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
84	80		Maximum Outside Temperature
		0 - 145	Value 80 = 40°C or 40°F (see parameter 40)
85	0	0 1 - 100	Night Setback Offset This offset value is subtracted from the required setpoint. An input is required on terminal 93, see option 79. Disabled °C, °F, PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
86	0		Channel 1 Servo Control Method
		0 1 2 3 4 5	Autoflame servomotor, 0.1 degree control Autoflame servomotor, 0.5 degree control Industrial servomotor, 0.1 degree control Industrial servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 1.0 degree control
87	0		Channel 2 Servo Control Method
		0 1 2 3 4 5	Autoflame servomotor, 0.1 degree control Autoflame servomotor, 0.5 degree control Industrial servomotor, 0.1 degree control Industrial servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 1.0 degree control
88	0		Channel 3 Servo Control Method
		0 1 2 3 4 5	Autoflame servomotor, 0.1 degree control Autoflame servomotor, 0.5 degree control Industrial servomotor, 0.1 degree control Industrial servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 1.0 degree control
89	0		Channel 4 Servo Control Method
		0 1 2 3 4 5	Autotlame servomotor, 0.1 degree control Autoflame servomotor, 0.5 degree control Industrial servomotor, 0.1 degree control Industrial servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 1.0 degree control
90	0		VSD Operation Channel 5
		0 1	Disabled Enabled
91	0		Output from MM to VSD Channel 5
		0 1 2	Output range 4 to 20mA Output range 0 to 20mA Output range 0 to 10V

Option	Default	Range	Description
92	0		Output Units Displayed, VSD Channel 5
		0 1	Selected output signal Hertz
93	25		Output Low Speed from MM to VSD Channel 5
		1 – 200	Hertz
94	50		Output High Speed from MM to VSD Channel 5
		1 - 200	Hertz
95	0		Input Signal to MM from VSD Channel 5
		0	Input range 4 to 20mA
			Input range 0 to 20mA
		2	Input range 0 to 10V
96	0		Input Units Displayed, VSD Channel 5
		1	Selected input signal Hertz
97	0		Input Low Speed to MM from VSD Channel 5
		0 - 200	Hertz
98	50		Input High Speed to MM from VSD Channel 5
		0 - 200	Hertz
99	40		VSD Channel 5 Feedback Fault Tolerance
		5 - 40	This is used to check that the feedback varies while modulating. For example, if this option is set to 4%, the tolerance that is allowed while firing is \pm 4% of the whole VSD range. For commissioning, the difference between the point with the lowest feedback and the point with the highest feedback must be bigger than twice the tolerance, so for the default of 4% tolerance, the difference between the point with the lowest feedback and the point with the highest feedback has to be greater than 8% of the whole VSD range. 0.5% - 4.0%
100	0		VSD Operation Channel 6
		0 1	Disabled Enabled
101	0	0 1 2	Output from MM to VSD Channel 6 Output range 4 to 20mA Output range 0 to 20mA Output range 0 to 10V
102	0		Output Units Displayed, VSD Channel 6
		0 1	Selected output signal Hertz
103	25		Output Low Speed from MM to VSD Channel 6
		1 – 200	Hertz
104	50	1 - 200	Output High Speed from MM to VSD Channel 6 Hertz

Option	Default	Range	Description
105	0		Input Signal to MM from VSD Channel 6
		0	Input range 4 to 20mA
		1	Input range 0 to 20mA
		2	Input range 0 to10V
106	0		Input Units Displayed, VSD Channel 6
		0	Selected input signal
		1	Hertz
107	0		Input Low Speed to MM from VSD Channel 6
		0 - 200	Hertz
108	50		Input High Speed to MM from VSD Channel 6
		0 - 200	Hertz
109	40		VSD Channel 6 Feedback Fault Tolerance
		5 (0	This is used to check that the feedback varies while modulating. For example, if this option is set to 4%, the tolerance that is allowed while firing is $\pm 4\%$ of the whole VSD range. For commissioning, the difference between the point with the lowest feedback and the point with the highest feedback must be bigger than twice the tolerance, so for the default of 4% tolerance, the difference between the point with the lowest feedback and the point with the highest feedback has to be greater than 8% of the whole VSD range.
		5 - 40	0.5% - 4.0%

For safety reasons, options 110 – 160 also have to be entered in as Parameters. It is the responsibility of the commissioning engineer to ensure that all settings are set in accordance with the appropriate standards, local codes and practices. If options 110 – 160 are not identical with the parameters 110 – 160, then the MM will go straight to Commissioning Mode and an option/ parameter conflict message will appear.

Option	Default	Range	Description
110	1		UV Flame Scanner Type See option/parameter 120 for the UV threshold and 122 for the flame
		1 2	sensor operation. For setting 2, the self-check UV scanner opens and closes a shutter to check that the UV scanner is not given a false flame signal. Standard scanner Self-check scanner
111	0		<u>Pilot Type</u>
		0 1 2 3 4	For interrupted pilot, when lighting off, the pilot valve will close at the point the main flame proving phase begins. For intermittent pilot, when lighting off, the pilot valve will remain open during firing. For continuous pilot, when the burner goes above its off differential of the required setpoint, the burner will continue to fire with the pilot valves energised for the set time period. See options 71 and 72. Interrupted pilot Intermittent pilot No pilot Continuous interrupted pilot Continuous intermittent pilot Note: Setting 2 no pilot cannot be used with single valve pilot (option/ parameter 130).
112	40		Pre-Purge Time
		5 - 240	Purging the boiler before burner start-up with air will force any combustion remnants out of the stack. Purge time should be set according to boiler manufacturing guide and local codes and regulations. Time remaining for the pre- purge process to complete is displayed on the main MM screen. Seconds
113	3		Pre-Ignition Time
		3 - 5	This is the time period when the ignition transformer is on before the pilot valves opens. Seconds
114	3		First Safety Time
		3 - 10	checked. The time range of this option depends on whether its gas or oil. Seconds
115	3		<u>Pilot Prove Time - Pilot Trial for Ignition (PTFI)</u>
		3 - 5	This is the time period for when the flame is checked after the first safety time, to prove the pilot flame. Seconds
116	3		Gas Second Safety Time – Main Trial for Ignition (MTFI)
		3 - 10	This is the time period when the main valves are open and the pilot valve is maintained open, before the flame is checked, for firing on gas. See option/ parameters 150 – 153. This does not apply for intermittent pilot, see option/ parameter 111. For firing on oil, see option/ parameter 123. Seconds

Option	Default	Range	Description
117	5	5 - 20	<u>Main Flame Proving Time</u> This is the time period after the second safety phase for interrupted pilot or after the pilot proving phase for intermittent pilot, where the flame is checked, before going to normal firing/modulation. Seconds
118	0		<u>Post-Purge Time</u> If set, a post-purge will occur after a normal burner shutdown. This time set should allow for the servomotors to travel from low fire to purge position
		0 - 100 0 - 100	The flame is not checked during post-purge. See option/ parameter 135 for NFPA post-purge. Time remaining for the post-purge process to complete is displayed on the main MM screen. Seconds (for option/ parameter 135 set to 0 or 2) Minutes (for option/ parameter 135 set to 1 or 3)
119	10	3 - 120	<u>Control Box Recycle Time</u> This is the time delay between the burner shutting down, and going through post-purge if optioned, and the burner starting up again. Seconds
120	10	5 - 50	UV Threshold This is the minimum flame signal strength, if the flame strength is lower than this threshold, a lockout will occur. The UV counts will stabilise at 5 times this value when increasing, and 3 times this value when decreasing. UV counts
121	5		Delay from Start of Pre-Purge until Air Switch Checked
		5 - 10	This time delay where the air switch is not checked is included within the total pre-purge time set in option/ parameter 112. Seconds
122	0		Flame Sensor Selection
		0 1 2 3 4	UV Flame switch IR IR and UV IR or UV
123	3		Oil Second Safety Time – Main Trial For Ignition (MTFI)
		3 - 15	This is the time period when the main valves are open and the pilot valve is maintained open, before the flame is checked, for firing on oil. See option/ parameters 150 – 153. This does not apply for intermittent pilot, see option/ parameter 111. For firing on gas, see option/ parameter 116. Seconds
124	0		Timeout on Reaching Purge
		0 1 - 3600	If the MM is stuck in Run to Purge or Run to Post-Purge because the servomotors and VSDs are moving to the purge position, then a lockout will occur after this timeout set in this option has elapsed. This does not apply to any requirements on purge timing such as any additional proving inputs. Disabled Seconds

Option	Default	Range	Description
125	0	0 1 2 3	Fuel Pressure Sensor Mode - Fuel 1 Gas: For setting 1, valve proving and pressure limits are checked by an Autoflame gas sensor. For setting 2, low pressure limit can be checked by external pressure switch. For setting 3, the system will wait for a mains voltage input on terminal 55 to confirm that the VPS test is completed. If a voltage is not detected on terminal 55 within 10 minutes, a lockout will occur. Please see MM Application Possibilities manual for option/ parameters and wiring guides on VPS and pressure limits setups. Oil: For setting 2, pressure limits are checked by an Autoflame oil sensor. Not checked Pressure limits, valve proving Pressure limits External VPS Fuel Pressure Sensor Mode - Fuel 2
.20		0 1 2 3	Gas: For setting 1, valve proving and pressure limits are checked by an Autoflame gas sensor. For setting 2, low pressure limit can be checked by external pressure switch. For setting 3, the system will wait for a mains voltage input on terminal 55 to confirm that the VPS test is completed. If a voltage is not detected on terminal 55 within 10 minutes, a lockout will occur. Please see MM Application Possibilities manual for option/ parameters and wiring guides on VPS and pressure limits setups. Oil: For setting 2, pressure limits are checked by an Autoflame oil sensor. Not checked Pressure limits, valve proving Pressure limits External VPS
127	0	0 1 2 3	Fuel Pressure Sensor Mode – Fuel 3 Gas: For setting 1, valve proving and pressure limits are checked by an Autoflame gas sensor. For setting 2, low pressure limit can be checked by external pressure switch. For setting 3, the system will wait for a mains voltage input on terminal 55 to confirm that the VPS test is completed. If a voltage is not detected on terminal 55 within 10 minutes, a lockout will occur. Please see MM Application Possibilities manual for option/ parameters and wiring guides on VPS and pressure limits setups. Oil: For setting 2, pressure limits are checked by an Autoflame oil sensor. Not checked Pressure limits, valve proving Pressure limits External VPS
128	0		Fuel Pressure Sensor Mode - Fuel 4
		0 1 2 3	Gas: For setting 1, valve proving and pressure limits are checked by an Autoflame gas sensor. For setting 2, low pressure limit can be checked by external pressure switch. For setting 3, the system will wait for a mains voltage input on terminal 55 to confirm that the VPS test is completed. If a voltage is not detected on terminal 55 within 10 minutes, a lockout will occur. Please see MM Application Possibilities manual for option/ parameters and wiring guides on VPS and pressure limits setups. Oil: For setting 2, pressure limits are checked by an Autoflame oil sensor. Not checked Pressure limits, valve proving Pressure limits External VPS

Option	Default	Range	Description
129	0	0 1 2	<u>VPS Operation</u> VPS operates before start-up VPS operates after shutdown VPS operates before and after
130	2	0 1 2 3 4 5	<u>Gas Valve Configuration</u> No vent valve Vent normally closed Vent normally open No vent valve. Single valve pilot Vent normally closed. Single valve pilot Vent normally open. Single valve pilot
131	1	0 1 2	Fuel valve output configuration This sets the way multifuels are configured on the MM, Setting 0, allows the configuration of 4 fuels and switching between them is possible using changeover relays. Setting 1 allows 2 fuels to be configured with each fuel having its own set of outputs and switching between fuels is possible without changeover relays. Setting 2 is similar to setting 1 but with the possibility of fuel Change on the Fly (COF). See section 4 of this guide for the full details. Fuel curves must be commissioned for each fuel valve output mode. This option must be set before commissioning the MM. One set of outputs (Changeover relays, 4 fuels) Two sets of outputs (No changeover relays, 2 fuels) Two sets of outputs, change on the fly (COF)* * requires unlock code
132	20		Gas Valve Proving Time
		10 - 300	This is the time period for when both gas valves are closed to detect a change in air pressure for the 'VPS air proving' phase, or change in gas pressure for 'VPS gas proving' phase. Seconds
133	25		Maximum Pressure Change Allowed During VPS
		0 - 13400	If MM detects a pressure change greater than this value, a lockout will occur. See parameter 41 for gas pressure display units. 0 mbar – 1340 mbar (value 25 = 2.5 mbar) 0" WG – 537.777" WG (value 25 = (1.003 "WG) 0 PSI – 19.435 PSI (value 25 = 0.036 PSI)
134	3		<u>VPS Valve Opening Time</u>
	_	3 - 20	'VPS Venting' for the void to vent to atmosphere and 'VPS Void to Gas' for the void to fill with gas. Seconds
135	0		Purge Time Units/ NFPA Post-Purge
		0 1 2 3	option/parameter 116 for the purge timing. For setting 2, option/parameter 118 must be set to 15 seconds or higher. During the NFPA post-purge, all the servomotors will remain in the position they were in before normal shutdown or lockout. The NFPA post-purge will occur under any normal shutdown or lockout at any point in firing. Purge time in seconds Purge time in minutes NFPA post-purge in seconds NFPA post-purge in minutes

Option	Default	Range	Description
136	25	0 - 13400	Gas Pressure Switch – Offset Lower Limit This is an offset lower limit from the commissioned gas pressure, see parameter 41 for the gas pressure display units. See option/ parameter 125, 126, 127 and 128 to enable the pressure limits. 0 mbar – 1340 mbar (value 25 = 2.5 mbar) 0" WG – 537.777" WG (value 25 = (1.003 "WG) 0 PSI – 19.435 PSI (value 25 = 0.036 PSI)
137	25		Gas Pressure Switch - Offset Upper Limit
		0 - 13400	This is an offset upper limit from the commissioned gas pressure, see parameter 41 for the gas pressure display units. See option/ parameter 125, 126, 127 and 128 to enable the pressure limits. 0 mbar – 1340 mbar (value 25 = 2.5 mbar) 0" WG – 537.777" WG (value 25 = (1.003 "WG) 0 PSI – 19.435 PSI (value 25 = 0.036 PSI)
138	25		Gas Static Line Pressure Lower Limit Offset
		0 1 - 50000	For setting 0, if the measure static line pressure during the VPS void to gas phase is below the gas pressure offset lower limit set in option/ parameter 136, a lockout will occur. If both options 136 and 138 are set to 0, then a lockout will occur if the measured static line pressure during VPS vid to gas phase is below the absolute value in option 133. For setting other than 0, this measured static line pressure is checked against the value set in this option. Option/ parameter 136 offset lower limit used 0.1 mbar - 5000 mbar (value 25 = 2.5 mbar) 0.040"WG - 2006.630"WG (value 25 = 1.003"WG) 0.001 PSI - 72.519 PSI (value 25 = 0.036 PSI)
139	-		Oil Pressure Switch - Offset Lower Limit
		0 1 - 4000	The MM will check the oil pressure is not below this offset lower limit from the commissioned oil pressure, during firing. Disabled 0.001 Bar – 4.000 Bar (0.015 PSI – 58.015 PSI)
140	0		Oil Pressure Switch - Offset Upper Limit
		0 1 - 4000	The MM will check the oil pressure is not below this offset lower limit from the commissioned oil pressure, during firing. Disabled 0.001 Bar – 4.000 Bar (0.015 PSI – 58.015 PSI)
141	0		Air Proving Pressure Threshold for Purge
		0 – 1200	nis is the minimum air pressure that must be detected by the MM during purge, when using an Autoflame air pressure sensor. If this is set to 0, then MM will look for the minimum air pressure set in option/ parameter 149. See parameter 43 for air pressure display units. 0 mbar - 120.0 mbar (0" WG - 48.176" WG)
142	60		<u>Shutter Test Interval</u> This is the time interval between shutter tests on the self-check UV scanner
		4 - 240	See options/ parameter 110 and 122. Seconds

Option	Default	Range	Description
143	0	0 1	No Pre-Purge For setting 1, there will only be no pre-purge if the burner has recycled due to meeting operational temperature/ pressure, and the system has gone through VPS checks successfully. If the burner has a lockout, or is restarting after a lockout has been cleared, then the MM will force a pre-purge. No pre-purge is only available when the fuel is set to gas. Enabled Disabled
144	4		Maximum Allowed UV Self-Check Errors
		1 - 12	interval, set in option/ parameter 142, and will generate a lockout if it has more errors than set in this option. See options/ parameters 110 and 122. Errors
145		0 1	First Out Interlock This expansion feature will need to be unlocked to enable first out interlock. For setting 1, all of the first outs will be tied to burner safety stat circuit. They will be automatically set for active low, and then can be selected for non-recycle or recycle. Please see expansion option 110. Disabled Enabled
146	-		Unused
147	0	0 - 300	<u>Air Pressure Error Window</u> This air pressure error window is only active during modulation; the burner will lockout if the air pressure is outside of this window. 0 mbar – 30.0 mbar (0" WG – 12.040" WG)
148	0	0 1 2	Air Pressure Sensor Type For setting 0, and external air pressure switch must be wired to terminal 54. If a reset of voltage is not detected within 2 minutes on terminal 54 during the 'Wait for Air Switch' phase before running to purge, a lockout will occur. For setting 1, the air pressure sensor will look for zero air pressure in the 'Zero Air Sensor' phase before running to purge. Setting 2 includes the checks made for settings 0 and 1. Air switch on T54 Autoflame air pressure sensor Autoflame air pressure sensor and air switch on T54
149	10		Air Proving Pressure Threshold
		7 - 1200	This is the minimum air pressure that must be detected by the MM during normal firing and during purge when option/parameter 141 is set to 0, when using an Autoflame air pressure sensor. See parameter 43 for air pressure display units. 0.7 mbar – 120.0 mbar (0.281" WG – 48.176 "WG) Value 10 = 0.401 "WG (1.0 mbar)
150	0	<u>^</u>	Fuel 1 Type
		1	Oil
151	1	<u>^</u>	Fuel 2 Type
		1	Oil

Option	Default	Range	Description
152	1		Fuel 3 Type
		0	Gas
		1	Oil
153	0		Fuel 4 Type
		0	Gas
		1	Oil
154	0		Terminal T80 Function
			Setting 1 allows an additional safety check on the valves and damper to
			ensure that they are in the correct position for start/low fire. See valves
		0	Not used
		1	Start Position Interlock
		1	
155	0		Terminal T81 Function
			For setting 1, terminal 81 acts as a line voltage input for a mechanical
			proving switch. The switch must be made when the air channel servo is at
			the purge position and it must remain made for the whole duration of the
			purge phase otherwise a lockout is generated. This input must also not be
			made while not at purge position. For setting 2, terminal 81 acts as purge
			pressure proving switch input. The switch must be made continuously for the
			whole duration of the purge time. It it drops out, the purge timer restarts
			once the signal is made again. It must also not be made before the blower
			motor starts to confirm the input is working correctly. If this input comes on
			during the relay tests a lockout is generated. Option 138 adas an optional
		0	Net used
		1	Purge position interlock
		2	Purge pressure proving
		-	
156	-		Unused
157	0		Delay to Purge (T52) Timeout
			An input on terminal 52 is required to indicate the system is ready to move
			toward the purge phase. It the MM does not see this input for 1 second
			within this time set, then a lockout will occur. Setting 0 will disable this
		0	timeout, so the MM would sit indefinitely in delay to purge.
		1 3400	Disabled
		1 - 0000	
158	0		Purge Pressure Proving (T81) Timeout
			If option/parameter 155 is set to 2, then the system will lockout if the purge
			pressure is not proved within the specified time. Setting to 0 will disable this
			timeout, so the MM will be in the purge phase indefinitely waiting for the
			pressure proving signal to be received on terminal 81.
			Usabled
		1 - 3600	Seconas
159	-		Unused
	_		
160	0		Clear Commissioning Data
		5	Clear all commissioning data, options and parameters
		10	Reset all options to default values
		15	Reset all parameters to default values
		20	Reset all safety options and parameters to default values
		25	Reset all expansion options to default values

2.2 Parameters

Com	Commission Mode				
C	Options Parameters	s Expansion			
#	Description	· · · ·	Value		
1	DTI: Sequence Scan	Time Set When Unit Goes Offline	3 minutes (00:03:00)		
2	Unused: Parameter 2	2	0		
3	DTI: Number of Boile	ers Initially On	10		
4	EGA: Delay Before E	EGA Commission Can Be Stored	45 seconds		
5	DTI: Modulation Time	eout	4 minutes (00:04:00)		
6	Unused: Parameter é		0		
7	Unused: Parameter 7	7	0		
8	EGA: Trim Delay Aft	er Drain	30 seconds		
9	Unused: Parameter 9		0		
10	EGA: EGA Version		Mk8		
11	Unused: Parameter 1	1	0		
12	EGA: CO Used For Trim On Oil Disable				
13	EGA: Commission Fuel–Rich Trim 5.0 %				
14	EGA: Trim Reset Angular Rate 5.0 degrees per minute				
15	MM: Golden Start Ti	me	5 seconds		
16	EGA: (Mk7 Only) Tii	me Between Air Calibrations	6.0 hours		
17	EGA: Number Of Trims Before Limits Error Generated 3				
18	8 EGA: Maximum Trim During Run 10.				
19	19 EGA: Commission Air-Rich Trim5.				
4	All MM PIE	D EGA DTI BC			

Figure 2.2.i Commission Mode - Parameters

Press Press in the Commission Mode screen to access the Parameters. Any number of options/ parameters can be changed at one time. By pressing MM, PID, EGA, DTI or BC at the bottom of the screen, the options/ parameters can be grouped together by feature.

When the changes have been made to suit the application's needs, press Exit to go back to the Commission Mode screen.

Options/ parameters 110 - 160 are the burner control settings and are safety critical; these must be entered the same for both the option and parameter value. If these BC options and parameters do not match, there will be an option/parameter conflict.

To set all the options, parameters and expansion options to the default values and erase the commissioning data, set option/ parameter 160 to 5. The MM will then automatically restart and go into Commission mode.

Para- meter	Default	Range	Description
1	3		Sequence Scan Time Set When Units Goes Offline
		0 - 20	If a sequenced MM drops out of the sequence loop, there is a time delay before the next scan time. Minutes
2	-		Unused
3	10		Number of Boilers Initially On
		1 - 10	This sets the number of boilers which when powered on after a shutdown, are in the On state in the sequence loop. This set should be set to the highest MM ID number (see parameter 57) if the application requires all the MMs to be On in the sequence loop when powered back on.
4	45		Delay Before EGA Commission Can be Stored
		10 - 120	During commission and single point change, there is a delay before the EGA values are stored. This value should be set in proportion to how long it takes for the gases to reach the EGA Seconds
5	4		Modulation Timeout
		1 - 50	If a sequenced MM does not start modulating after being asked to by the lead MM, it is ignored in the sequencing loop. Upon the next scan time, if the MM modulates as required, it will be included in the sequencing loop. Minutes
6	-		Unused
7	-		Unused
8	30		Trim Delay After Drain
		5 - 240	This is the delay after draining the sample, before the trim cycle start. Within this delay, the trim correction on the air damper or VSD is maintained while the EGA drains and the cells are purged with air. Seconds
9	-		Unused
10	2	-	EGA Version
		0 1 2	Mk/ For use with Mk/ EGA Mk8 Protocol (Legacy) - For use with Mk8 EGA Mk8 Protocol (RS485) - For use with Mk8 EGA EVO
11	-		Unused
12	0		<u>CO Used for Trim on Oil</u>
		0 1	If the fuel has been set as oil (see options/ parameters 150 to 153), then the trim function can include CO to calculate the required trim correction. Disabled Enabled
13	50		Commission Fuel-Rich Trim
		20 - 75	The % of air damper movement when commissioning fuel-rich trim. 2.0% - 7.5%

Para- meter	Default	Range	Description
14	50		Trim Reset Angular Rate
			trim correction.
		0 - 900	0.0 – 90.0 degrees per minute
15	5		Golden Start Time
			This is the time period for how long the servomotors and VSDs are held at the golden start position, see option 29.
		2 - 100	Seconds
16	12		(Mk7 E.G.A only) Time Between Air Calibrations
		1 - 50	This is the time period between air calibrations if the burner does not go off. 0.5 hours – 25.0 hours
17	2		
17	3		Number of Trims Before Limits Errors Generated When the combustion limits have been exceeded, the MM will make trim
			corrections on the air damper. If the number of these trims reaches the
			value set in this parameter an error will be generated. See options 19, 20, 21, 22, 23, 25, 26, 27 and parameters 94, 96 97 for limits.
		0 - 10	Number of trims
18	100		Maximum Trim During Run
		20 100	This is the maximum trim % of air damper movement during firing.
		20 - 100	2.0 % - 10.0 %
19	50		Commission Air-Rich Trim
		20 - 75	2.0% - 7.5%
20	-		Unused
21	-		Unused
22	-		Unused
23	1		Add Air When CO Present
20			This sets whether the trim function adds when CO is present. If the O_2 and
			CO ₂ appear air rich but CO appears fuel rich, then the air damper will
		0	Disabled
		1	Enabled
24	120		(Mk7 EGA only) Air Calibration Time
		20 - 300	For the Mk8 EGA, this is set as default 6 minutes. Seconds
25			Harris I.
25	-		Unusea
26	8		Trim Samples per Cycle
			rid of excess moisture in the exhaust gas sample. This parameter sets the
		1 - 50	number of trim corrections in between drains.
27	-		Unused
28	-		Unused

Para- meter	Default	Range	Description
29	1000		Load Sensor Adjustment
		800 - 1200	This adjusts the load sensor (voltage) reading, as a percentage of the reading. Value 1000 = 100.0% of actual reading
30	10		Load Sensor Filter Time
		1 - 40	Seconds
31	0		(Mk7 EGA only) Efficiency Calculation Method
		0 1	For the Mk8 EGA, efficiency calculation method is set on the EGA. English European
32	-		Unused
33	-		Unused
34	-		Unused
35	-		Unused
36	-		Unused
37	-		Unused
38	***	0 - 255	<u>Commissioning Password Code 1</u> Code 1
30	* * *		Commissioning Password Code 2
		0 - 255	Code 2
40	0		Display Units
		0 1	Metric units Imperial units
41	0	0 1 2	<u>Gas Pressure Units</u> This will set the units displayed for the Autoflame gas pressure sensor optioned. Note, PSI units are not available for sensor MM80006. mbar "WG PSI
42	0		<u>Oil Pressure Units</u>
		0 1	This will set the units displayed for the Autoflame oil pressure sensor optioned. Bar PSI
43	-		Air Pressure Sensor Units
		0 1	This will set the units displayed for the Autoflame air pressure sensor. mbar "WG
44	-		Unused
45	-		Unused

Para- meter	Default	Range	Description
46	-		Unused
47	-		Unused
48	80	0 - 100	Integral Band This is the percentage of the proportional band over which the integral control is active. 0% - 100%
49	-		Unused
50	-		Unused
51	-		Unused
52	0		External Load Detector – Number of Decimal Places
		0 1 2	This affects parameter the external load detector maximum and minimum values set in parameters 53 and 55. See option 1 and parameter 40. 0 decimal place 1 decimal place 2 decimal places
53	20		<u>External Load Detector – Maximum Value</u>
		0 - 9990	The scale will depend on how parameter 52 is set. See option 1 and parameter 40. Bar (PSI) or °C (°F) 20 = 20 Bar (PSI) or °C (°F) if parameter 52 is set to 0 20 = 2.0 Bar (PSI) or °C (°F) if parameter 52 is set to 1 20 = 0.2 Bar (PSI) or °C (°F) if parameter 52 is set to 2
54	0		<u>External Load Detector – Maximum Voltage</u>
		0 - 100	0.0V – 10.0V
55	20	0 - 9990	External Load Detector - Minimum Value The scale will depend on how parameter 52 is set. See option 1 and parameter 40. Bar (PSI) or °C (°F) 20 = 20 Bar (PSI) or °C (°F) if parameter 52 is set to 0 20 = 2.0 Bar (PSI) or °C (°F) if parameter 52 is set to 1 20 = 0.2 Bar (PSI) or °C (°F) if parameter 52 is set to 2
56	0		<u>External Load Detector – Minimum Voltage</u>
		0 - 100	0.0V – 10.0V
57	10		Highest MM ID
		1 -10	This sets the highest MM ID number for that sequence or DTI loop. Sequence ID
58	1		(Mk7 EGA only) – Air Calibration on Start-up
59	-	0 1	For the Mk8 EGA, the air calibration schedule is set on the EGA itself. Disabled Enabled Unused

Para- meter	Default	Range	Description
60	60	0 1 - 3600	Logo Display Timer (Standby) If a custom logo is stored on the data micro-SD card in the MM, then after this timer in standby mode, the custom logo will appear on the screen. Disabled Seconds
61	900		Backlight On Time
		0 1 - 1800	If the screen is not pressed and this timer elapses, the backlight will dim. Disabled Seconds
62	0	0 1	Hot Water Sequencing For setting 0 the boilers, the lag boilers will be off. For setting 1, the lag boiler will operate as steam sequencing, as set in option 41. Hot water sequencing operates normally Hot water sequencing operates as steam sequencing
63	-		Unused
64	-		Unused
65	-		Unused
66	-		Unused
67	-		Unused
68	1		External Modulation Control Range
		0 1	The range is set for either low fire to high fire in setting 0, or zero to high fire in setting 1. See options 45 and 55. Low to high Zero to high
69	0		Auxiliary Channel Input Range
		0 1 2	4 to 20mA input 0 to 20mA input 0 to 10V input
70	10		Auxiliary Channel Filter Time
		0 1 - 30	This sets the time allowed for a reading to be taken on terminals 7, 8 and 9. Disabled Seconds
71	1	0 1 2 3	Firing Rate Output Control Range This sets the range for firing rate output on terminals 16, 17, and 18. 4-20mA, 2-10V, Low to high 4-20mA, 2-10V, Zero to high 0-20mA, 0-10V, Low to high 0-20mA, 0-10V, Zero to high
72	0	0	External Setpoint Input If enabled, terminals 7, 8, and 9 are used for external required setpoint. The range and filtering of the input is set in parameters 69 and 70. The required setpoint range is set in options 30 and 31. Disabled Enabled

Para- meter	Default	Range	Description
73	-		Unused
74	-		Unused
75	-		Unused
76	-		Unused
77	-		Unused
78	-		Unused
79	-		Unused
80	-		Unused
81	-		Unused
82	-		Unused
83	-		Display Diagnostic Values
		0 1	Disabled Enabled
84	-		Unused
85	0		Modulation Exerciser Period
		0 1 - 3600	If the modulation exerciser period is enabled, then the MM will repeatedly run between high fire and low fire. This value sets how long the MM will remain at the high fire and low fire positions. This should be only be used in test/inspection conditions. Disabled Seconds
86	85		IBS Change Down Threshold
		0 - 99	this value, then the last lag MM will go from 'on' to the next phase ('standby', 'warming' or 'off') depending on how option 41 is set. 0% - 99%
87	95		IBS Change Up Threshold
		0 - 100	If the tiring rate of the last MM in the sequence loop in the 'On' phase is above this value, then the next MM will go to the 'On' phase upon the next sequence scan time, to meet the load demand. 0% - 100%
88	1000		Outside Temperature Sensor Adjustment
		500 - 2000	the outside temperature reading is too high, then decrease this value. If the outside temperature reading is too low, then increase this value. 50.0% - 200.0%
89		0 1 - 3600	Stat Exerciser Period If the stat exerciser period is enabled, then T53 will be turned off for this timer set, and then turned off for this timer set, repeatedly. This should be used in test/inspection conditions. Disabled Seconds

Para- meter	Default	Range	Description
90	-		Unused
91	-		Unused
92	-		Unused
93	-		Unused
94	0	0 1 - 200	NO Upper Limit Offset If the current NO value is above this offset limit from the commissioned value, an alarm/ warning (see option 13) will occur, for option 12 set to 3. Disabled 1 – 200 ppm NO
70	-		Unused
96	0	0 1 - 999	Exhaust Temperature Upper Limit Offset If the current exhaust temperature value is above this offset limit from the commissioned value, an alarm/ warning (see option 13) will occur, for option 12 set to 3. See parameter 40. Disabled 1 – 999 deg°C or deg°F
97	0		Exhaust Temperature Absolute Limit
98	_	0 1 - 999	alarm/ warning (see option 13) will occur, for option 12 set to 3. See parameter 40. Disabled 1 - 999 deg°C or deg°F
	1		
77		0 1	Graceful Shutdown If enabled, when the fuel is deselected, the fuel valve outputs are de- energised, and then a post-purge occurs before the MM restarts. This must not be used if changeover relays are used on the system. Graceful shutdown cannot be used with assured low fire shut off in parameter 100. Disabled Enabled
100	0	0 1	Assured Low Fire Shut Off If enabled, when the burner turns off on internal stat, the MM will modulate to low fire, shut down and recycle the system before turning off. Assured low fire shut off cannot be used with graceful shutdown in parameter 99. Disabled Enabled
101	0		Shuffle Sequencing
		0 1	This allows the sequence order to be changed remotely through the DTI or Modbus. See option 16 and expansion option 100. Disabled Enabled
102	-		Unused
103	-		Unused

Para- meter	Default	Range	Description
104	-		Unused
105	-		Unused
106	-		Unused
107	* * *		Online Changes Password Code 1
		0 - 255	Code 1
108	* * *		Online Changes Password Code 2
		0 - 255	Code 2
109	0		Software Voltage Conditioner
		0	The software voltage conditioner governs the way the MM deals with the mains power stability tests, setting 1 makes the MM more tolerant to mains power instability. Disabled
		1	Enabled

Parameters 110 – 160 are a repeat of their corresponding options, and will need to be entered the same.

It is the responsibility of the commissioning engineer to ensure that all settings are set in accordance with the appropriate standards, local codes and practices. If options 110 – 160 are not identical with the parameters 110 – 160, then the MM will go straight to Commissioning Mode and an option/ parameter conflict message will appear.

2.3 Expansion Options

Com	ommission Mode								
С	Options Parameters Expansion								
#	Descrip	otion	1	L				Value	
1	1 WLC: Water Level Control Function					Water Level Control Disabled			
2	WLC: Fe	edwater Conti	ol Element					Pump On/Off Only	
3	WLC: Co	apacitance Pro	bes					Capacitance Probes Disabled	
4	WLC: E>	ternal Level S	ensor					External Level Sensor Disabled	
5	WLC: Auxiliary Alarm Inputs Auxiliary Alarm Inputs Dis						Auxiliary Alarm Inputs Disabled		
6	WLC: Second Low Probe Disable						Second Low Probe Disabled		
7	WLC: Pre-High Alarm Percentage Disable						Disabled		
8	WLC: Pre-First-Low Alarm Percentage Disabled								
9	WLC: Bu	ırner Operatio	n at High W	ater				Burner Runs at High Water	
10	WLC: Pu	mp Turn Off P	oint				Ρι	ump Turns Off Above Control Point	
11	WLC: Pu	mp Turn Off P	ercentage					30 %	
12	WLC: Pu	mp Turn On P	ercentage					10 %	
13	WLC: Fe	edwater Conti	ol Proportio	nal Band				50 %	
14	WLC: Fe	edwater Conti	ol Integral T	ime				20 seconds	
15	WLC: Fe	edwater Conti	ol Derivativ	e Time				Disabled	
16	WLC: Fe	edwater Serva	o Open Ang	е				90.0 °	
17	WLC: Pu	mp Bypass Op	eration					Pump Bypass Disabled	
18	8 WLC: Pump Bypass Switch Point 20 %								
19	19WLC: Pump Bypass Hysteresis5 %								
A	di v	/LC TBD	BBD	DC	Modbus	FO	Flow		

Figure 2.3.i Commission Mode - Expansion Options

Press Expansion Options. Any number of expansion options can be changed at one time. By pressing WLC, TBD, BBD, DC, Modbus FO and Flow at the bottom of the screen, the expansion options can be grouped together by feature.

To change the expansion options, the relevant expansion feature must be unlocked. See Mk8 MM Expansion Features Installation and Commissioning Guide for more information.

When the changes have been made to suit the application's needs, press Exit to go back to the Commission Mode screen.

To set all the options, parameters and expansion options to the default values and erase the commissioning data, set option/ parameter 160 to 5. The MM will then automatically restart.

Note: The Expansion Feature must be unlocked by sending the code for that MM via Download Manager. Please see PC Software Guide on unlocking Expansion Features.

Exp Option	Default	Range	Description
1	0	0	Water Level Control FunctionExpansion feature 1 must be unlocked on the MM. For setting 1, there must be a minimum of two level sensing elements or a conflict will appear. The capacitance probes with/without external level sensor will be commissioned at end of probe, second low, first low, control point and high
2	0	0 1 2 3 4 5	Feedwater Control ElementThe feedwater Control ElementThe feedwater pump will turn on and off according to the levels set relativeto the control point, through expansion options 10, 11 and 12. For setting0, water going to the boiler is only controlled by the feedwater pumpoutput terminal BFW. For settings 1 and 2, the MM controls the feedwatervia a PID loop, see expansion options 13, 14, 15, and 16. For setting 1,the MM uses the servomotor on terminals P-, FW, P+, MVI and MVD. Forsetting 2 and 3, the MM uses the VSD on terminals I+, V+ and IVPump on/off onlyPump on/off and Servo ControlPump on/off and VSD Control (0-10V / 0-20mA)Pump on/off and Servo Control (4-20mA / 2-10V)
3	0		Capacitance Probes
		0 1 2	level sensing elements. For the possible water level sensing device combinations, please see section 3.3. Capacitance probes disabled One capacitance probe Two capacitance probes
4	0	0 1	External Level Sensor The external level sensor is wired to terminals EX- and EX+ and will give a 4-20mA signal. The readings can be scaled in expansion options 30 and 31. If an external level sensor is used, then a 4-20mA signal for fuel flow feedback cannot be enabled (option 57) and fully metered combustion control cannot be enabled (expansion option 140). For the possible water level sensing device combinations, please see section 3.3. External Level Sensor Disabled External Level Sensor Enabled
5	0	0 1	Auxiliary Alarm Inputs For setting 1, the auxiliary alarm mains inputs terminals HAI, 1AI and 2AI are used in addition to the capacitance probes with/without external level sensor readings. For the possible water level sensing device combinations, please see section 3.3. Auxiliary alarm inputs disabled Auxiliary alarm inputs enabled

Exp Option	Default	Range	Description
6	0	0	Second Low Probe For setting 0, it is recommended that an auxiliary second low mains input is wired to terminals 2AI. For setting 1, the Autoflame conductive second low probe is wired to terminals 4P-, 4P+, 6T- and 6T Please see local codes/ regulations for second low probe and auxiliary second low alarm setup. For the possible water level sensing device combinations, please see section 3.3. Second low probe disabled Second low probe enabled
7	0	0 1 - 99	Pre-High Alarm Percentage The pre-high alarm level is at percentage between the control point and high water, with the control point being referring to 0% and the high water referring to 100%. For setting 0 there is no pre-high alarm and for settings higher than 1, the MM will generate an alarm if the water level reaches this % value between the commissioned control point and high water. For example, if this is set to 45%, then a pre-high alarm will occur if the water level rises to 45% between the control point and high water level. Disabled 1% - 99%
8	0	0 1 - 99	Pre-First-Low Alarm Percentage The pre-first-low alarm level is at percentage between the control point and first low, with the control point being referring to 0% and the first low referring to 100%. For setting 0 there is no pre-first-low alarm and for settings higher than 1, the MM will generate an alarm if the water level reaches this % value between the commissioned control point and first low. For example, if this is set to 45%, then a pre-first-low alarm will occur if the water level drops to 45% between the control point and first low level. Disabled 1% - 99%
9	0	0 1	Burner Operation at High Water For setting 0, the burner will continue to fire at high water. For setting 1 the burner will stop firing at high water. Expansion option 10 sets whether the pump turns off above the control point or high water. Burner runs at high water Burner stops at high water
10	0		Pump Turn Off Point
		0 1	The water level at which the pump turns off is set as a percentage above the control point for setting 0, or above the high water for setting 1, see expansion option 11. Pump turns off above control point Pump turns off above high water
11	30	0 - 100	Pump Turn Off Percentage When the water level reaches this percentage of the control point or high water, depending on how expansion option 10 is set, the pump will turn off. If expansion option 10 is set to 0, then this percentage will be between the control point and high water. If expansion option 10 is set to 1, then this percentage is above high water, and should not be set more than a safe top of the probe level. 0% - 100%

Exp Option	Default	Range	Description
12	10		Pump Turn On Percentage When the water level drops the control point the pump will turn on
		0 - 100	at this percentage in between the control point and first low. 0% - 100%
13	100	0 1 - 500	Feedwater Control Proportional Band This proportional band is defined as a fraction of the distance from the control point to first low. The default setting of 100% means that the proportional output reaches maximum (fully open feedwater valve or maximum VSD output) when the water level drops to first low. At halfway between control point and first low the feedwater valve would be 50% open (or the VSD output will be 50%). Reducing the proportional band to 50% would mean that the proportional output reaches maximum (fully open feedwater valve or maximum VSD output) when the water level drops to 50% of the way between control point and first low. Increasing the proportional band to 500% would mean that the water level would have to drop to 5 times the distance from control point to first low. By the time the level drops to first low the feedwater valve will only be 20% open (or the VSD output will be 20% of its maximum output) Disabled 1% - 500%
14	20		Feedwater Control Integral Time
		0 1 - 1000	The integral element in the feedwater control will make corrections to the feedwater via the servomotor or VSD, depending on expansion option 2. For a slower response, increase the integral time. For a quicker response in critical steam applications to avoid the water level reaching first low, decrease the integral time. However if overshoot occurs and the water level rises to above the control point and this is not desired, then the derivative element will need to be enabled, see expansion option 15. Disabled Seconds
15	0		Feedwater Control Derivative Time
		0 1 - 1000	requiring a quick response but the water level should not rise too high above the control point. For example, if the burner is set to stop firing at high water in expansion option 9 and high water is commissioned not too far above from control point, then overshoot is undesirable in a critical steam application, as the burner would stop firing. Disabled Seconds
16	900		Feedwater Servo Open Angle
		100 - 900	potentiometer in commissioning mode. As default the servomotor is set as fully open, however this setting can be decreased to shorten the operational movement range of the servomotor. 10.0° – 90.0°

Exp Option	Default	Range	Description
17	0	0 1 2	Pump Bypass Operation The pump bypass (terminal TB) will turn on at the switch point set as a % of the open range of the valve, and will turn off at an offset from the switch point, set as the bypass hysteresis, see expansion options 18 and 19. However if the pump is turned off, then the pump bypass will also be turned off. For setting 1, the pump bypass hysteresis is below the switch point, so the pump bypass will turn off at an offset below the switch point. For setting 2, the pump bypass hysteresis is above the switch point. For setting 2, the pump bypass hysteresis is above the switch point. For setting Pump bypass disabled Pump bypass on above switch point Pump bypass on below switch point
18	20	5 - 95	Pump Bypass Switch Point The bump bypass switch point is set as a percentage of the valve open range set in expansion option 16. 5% - 95%
19	5	0 1 - 50	Pump Bypass Hysteresis The pump bypass hysteresis is set at percentage from the pump bypass switch point set in expansion option 18, and this will below the switch point for expansion option set to 1 (pump bypass on above switch point) and above the switch point for expansion option set to 2 (pump bypass on below switch point). Disabled 1% - 50%
20	0		Burner Operation on Feedwater Control Fault
		0 1	For setting 0, the burner will continue to fire if there is a feedwater fault. If the burner continues to fire and the water level drops below the control point to first low, an alarm will occur and the burner will stop firing. If a feedwater servomotor fault occurs, the feedwater pump will continue to operate. For setting 1 the burner will stop firing if there is a feedwater fault. Burner runs on feedwater control fault Burner stops on feedwater control fault
21	1	0 1	Function of Test Input The test input terminal TST can be set for checking the auxiliary alarm outputs or shunt switch. For setting 0, hold the test input continuously to cycle through alarm outputs every two seconds. For setting 1, hold the test input for three seconds to trigger the shunt switch operation, and to cancel the shunt switch operation, hold the test input for a further three seconds. See expansion options 22 and 23 for the shunt switch timings. Test input operates alarm outputs test Test input operates shunt switch
22	300		Shunt Switch – Time to 1" Low
		30 - 600	When the shunt switch test is activated in expansion option 21, there is time delay for the water to reach the first low level, allowing the operator to decrease the water level. This test checks the first low alarm while the burner continues to operate. If water does not drop to the first low level in this time period, then MM will revert back to normal run mode and cancel the shunt switch test. Seconds

Exp Option	Default	Range	Description
23	300	30 - 600	<u>Shunt Switch - Time to 2nd Low</u> After the shunt switch has been tested for first low, there is further time delay for the water to reach the second low level, allowing the operator to further decrease the water level. This test checks the second low alarm while the burner continues to operate. If water does not drop to the second low level in this time period, the burner will turn off. Seconds
24	5	1 - 100	Sudden Pressure Drop Trigger Rate If the pressure drops by this value set over 3 seconds to a pressure below the reset offset from the required pressure setpoint set in expansion option 26, then a sudden pressure drop condition is detected and the control point will increase by a percentage set in expansion option 25. PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
25	25	0 1 - 75	Sudden Pressure Drop Control Point Increase If a sudden pressure drop is detected, the water level control point will increase to the percentage of the control point set. Once the steam pressure increases to the reset offset value from the required pressure setpoint, the control point will return to the commissioned value. See expansion options 24 and 26. Disabled 1% - 75%
26	10	0 1 - 100	Sudden Pressure Drop Reset Offset If the pressure drops by the value set in expansion option 24 over 3 seconds to a pressure below this reset offset from the required pressure setpoint, then a sudden pressure drop condition is detected and the control point will increase by a percentage set in expansion option 25. Disabled PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
27	30		Probe Mismatch Threshold
		5 - 100	The probe mismatch threshold is a percentage of the first low. If the probes and/or external level sensors read a difference in the level greater than this value set for 30 seconds, then a probe mismatch alarm will occur. 5% - 100%
28	3		Capacitance Probe Still Water Threshold
		0 1 - 100	This threshold set is the distance between the high peak and low peak of the water wave signature. If the capacitance probes detect a reading between the high peak and low peak which is less than this value for 30 seconds while the burner is firing, a capacitance probe still water alarm will occur. Disabled 1 - 100mm or 0.0 - 3.9" (see parameter 40)
29	10		Capacitance Probe Filter Time
		1 - 30	The filter time is the rolling time period over which the capacitance probes take the water level reading. When a moving water level is detected this time period reduces in proportion linearly to the movement. Seconds

Exp Option	Default	Range	Description
30	0		External Level Sensor Scaling
		0 1 - 20000	If an external level sensor is set in expansion option 4, then the 4-20mA signal will need be scaled for the length of the sensor. Disabled 0.01 – 200.00mm/mA or 0.01 – 200.00″/mA (see parameter 40)
21	10		External Loval Sancar Filter Time
51	10	1 – 30	The filter time is the rolling time period over which the external level sensor takes the water level reading. When a moving water level is detected this time period reduces in proportion linearly to the movement. Seconds
32	3		Wave Signature Average Level
		0 - 10	The wave signature average level is set as percentage of the wave signature height of the water level. 0 – 100% (value 3 = 30%)
33	0		Feedwater Control Dead Band
		0	The Feedwater Control Dead Band is defined as a fraction of the distance from the Control Level to First Low and operates this far above and below the control point. When this option is activated, water level control (servo position or VSD output) will not be updated while the water level is within this dead band, allowing small variation in the water level to be ignored.
		1 - 50	Dead Band %
34	-		Unused
35	-		Unused
36	-		Unused
37	-		Unused
38	-		Unused
39	-		Unused
40	0		Top Blowdown Function
		0 1 2 3	To enable top blowdown, the top blowdown expansion feature must be unlocked. The TDS value in the water, measured by the TDS probe on terminals 3P+, 3P-, 3T+ and 3T-, is maintained by a PID loop, see expansion options 52, 53 and 54. For setting 1, the terminal TB output will open and close an external solenoid valve. For setting 2, the top blowdown valve is open and closed via a top blowdown servomotor on terminals P-, FW, P+, TBI and TBD. For setting 3, continuous top blowdown management is enabled for the top blowdown. Top blowdown disabled Top blowdown using solenoid Top blowdown using servo (2-state) Top blowdown using servo (continuous)
41	0		
		0	The TDS units can be displayed in ppm or µS/cm. Concentration in ppm Conductivity in µS/cm

Exp Option	Default	Range	Description
42	2500	50 - 9999	TDS Target This is the set TDS target value which the TDS control will try to maintain by open and closing the solenoid or top blowdown valve, see expansion option 40. The target TDS value should be set according to the boiler manufacturer's guidelines. ppm or µS/cm (see expansion option 41)
43	180		TDS Temperature Compensation
		20 - 1000	The steam temperature is calculated from the steam pressure sensor reading. The TDS value read will be corrected by the % per °C set, for the difference between the steam temperature and 25 degrees °C, so the TDS measured value displayed is shown corrected to 25 degrees °C. This temperature compensation coefficient will depend on the contaminants in the water and should be set accurately for the contaminants that make up the TDS in the water. 0.20 - 10.00% per °C
44	65		TDS PPM Conversion
		20 - 100	The ppm to µS/cm conversion coefficient will depend on the contaminants in the water and should be set accurately for the contaminants that make up the TDS in the water. 0.20 – 1.00ppm / (µS/cm)
45	1000	10 - 999	<u>TDS Adjustment</u> This value will automatically display the adjustment factor when the TDS probe is recalibrated during running. 0.010 – 9.999
46	0	0 1 - 5000	TDS Warning Level The TDS warning level is an absolute limit; if the average TDS reading taken from the measurement time is higher than this TDS limit, a warning will be generated. This limit should not be set lower than the target TDS value set in expansion option 42. Disabled ppm or µS/cm (see expansion option 41)
47	10		Pressure Threshold
		0 1 - 100	This pressure threshold is an offset below the required pressure setpoint. If the actual pressure is below this offset pressure, then TDS control will not operate. Disabled PSI or 0.1 bar or 0.01 bar for low pressure sensor (depends on load detector set in option 1 and metric/imperial units set in parameter 40)
48	25		Sample Time
		2 - 60	The tirst stage of the TDS control cycle is the sample time, where the solenoid valve or top blowdown servomotor is fully opened to take a sample. Seconds
49	25		
		2 - 60	a sample time in expansion option 48, the solenoid valve or top blowdown servomotor goes fully closed to allow the sample to stabilise for this settle time. Seconds

Exp Option	Default	Range	Description
50	10	2 - 30	<u>Measurement Time</u> The third stage of the TDS control cycle is the measurement time. Following the settle time in expansion option 49, TDS probe will a measure the TDS in the sample every second set in the measurement time. The average across these measurements is taken as the TDS reading for that cycle. A longer measurement time will allow an average to be taken over more TDS probe measurements, and so the TDS readings will be smooth. Seconds
51	600		Blowdown Time
		10 - 1200	The final stage of the TDS control cycle is the blowdown time. Following the measurement time in expansion option 50, if the measured reading is less than 100ppm below the target value, the solenoid valve or top blowdown servomotor will remain closed for the duration of the blowdown time. If the measure reading is higher than the target TDS value, the PID control will operate. Seconds
52	1800	10 - 10000	Proportional Band The proportional band is set as an offset of above the set TDS target value, within the proportional band, the PID control will make corrections during the blowdown time to maintain the TDS target value. If using a solenoid valve or servomotor (2-state) TDS control, then the P element will determine how long the valve is fully open for before it goes to fully closed, during the blowdown time. If using servomotor continuous TDS control, then the P element will determine what angle the valve is opened to during the blowdown time. If the measured is above this proportional band, then the solenoid valve or top blowdown servomotor will remain fully open. ppm or µS/cm (see expansion option 41)
53	600	0 1 - 1000	Integral Time For a slower response, increase the integral time. For a quicker response with fast changing TDS values, decrease the integral time. Disabled Seconds
54	5	0 1 - 1000	Derivative Time For water level with a quickly changing TDS value in the water, a derivative time can be added to prevent overshoot. Disabled Seconds
55	900	100 - 900	Servo Open Angle The TDS servomotor closed position is set by zeroing the potentiometer in commissioning mode. As default the servomotor is set as fully open, however this setting can be decreased to shorten the operational movement range of the servomotor. $10.0^{\circ} - 90.0^{\circ}$
56	-		Unused
57	-		Unused
58	-		Unused
59	-		Unused

Exp Option	Default	Range	Description
60	0	0 1 2	Bottom Blowdown Function To enable bottom blowdown, the bottom blowdown expansion feature must be unlocked. The bottom blowdown function can be set for up to 4 timed blowdowns over 24 hours. For setting 1, the timed blowdown output terminal BB is used with an external solenoid valve. For setting 2, the bottom blowdown control module is used on terminals 5T+ and 5T-, which is connected to the bottom blowdown servomotor. Bottom blowdown disabled Bottom blowdown using solenoid Bottom blowdown using Autoflame controller
61	0	0	Bottom Blowdown Triggering For setting 0, when the MM does not need a manual trigger for a blowdown to start when the configured blowdown timing is reached. For setting 1, a manual trigger is required to start the blowdown when the configured blowdown timing is reached. Automatic triggering Manual triggering
(0)			
62	0	0 1	Bottom Blowdown Reduction If bottom blowdown reduction is enabled, then the timing of the blowdown will reduce in proportion to the steam production. If there is no steam production and the configured blowdown timing is reached, then the minimum time for that blowdown can be set in expansion option 63. Bottom blowdown reduction disabled Bottom blowdown reduction enabled
63	0	0 1 - 60	Minimum Blowdown Duration This is the minimum duration for which blowdown will occur, if bottom blowdown reduction is enabled in expansion option 62. For setting 0, if there is no steam production, no blowdown will occur, however if a time is set, then the minimum blowdown duration will be used when there is no steam production. Disabled Seconds
64	0	0 - 5000	Boiler Steam Production Rating If bottom blowdown reduction is enabled in expansion option 62, then the maximum steam production rating for that boiler should be set. The bottom blowdown time is reduced according to the current steam production and maximum steam production ratio. This will mean that the blowdown occurs for a shorter time when there is low steam production. 0 - 500000 kg/hour or 0 - 11023101 lb/hr (see parameter 40)
65	-		Unused
66	-		Unused
67	-		Unused
68	-		Unused
69	-		Unused
70	-		Unused
71	-		Unused

Exp Option	Default	Range	Description
72	-		Unused
73	-		Unused
74	-		Unused
75	-		Unused
76	-		Unused
77	-		Unused
78	-		Unused
79	-		Unused
80	0	0 1	Draught Control Servo Channel To use a draught servomotor on channel 7 with or without the draught control function, the draught control expansion feature must be unlocked. The servomotor is wired to terminals DP-, DP+, DPW, DCI and DCD. For setting 0 there draught servomotor is optioned off. For setting 1, the draught servomotor can be set for draught control or just servomotor operation in expansion option 82. Draught servo disabled Draught servo enabled
81	0		Draught Servo Control Method
		0 1 2 3 4 5	Autoflame servomotor, 0.1 degree control Autoflame servomotor, 0.5 degree control Industrial servomotor, 0.1 degree control Industrial servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 0.5 degree control IO Unit 4-20mA servomotor, 1.0 degree control
82	0		Draught Control Function
		0	For setting, it the draught servomotor channel is enabled in expansion option 80, but the draught control is disabled, the servomotor will open and close according to its commissioned curve, without any corrections to maintain stack pressure. For setting 2, the MM will make corrections to the stack damper as the measured stack pressures varies from the commissioned stack pressure. The draught air pressure sensor is wired to terminals DT+, DT-, DP- and DP+. Draught control disabled Draught control enabled
83	15		Draught Servo Minimum Angle
		0 - 90	A minimum angle for the draught servomotor when the draught control is enabled in expansion option 82, at all other times other than the closed position. During commissioning, the servomotor position cannot be set low than this minimum angle value, except for the closed position. $0^{\circ} - 90^{\circ}$

Exp Option	Default	Range	Description
84	1	0 1 2	Maximum Compensation The maximum compensation angle is the percentage of the commissioned draught servomotor angle. This is the maximum correction on the stack damper either forwards or backwards, during draught control. 10% 15% 20%
85	5	1 - 30	Delay Before Compensation This time delay is used for two stages in the burner cycle; once main flame has been established, the draught control operation will only begin after this time delay. During firing, correction on the stack damper will only be made the servomotor is outside of the angle variation tolerance for that commissioned point, for this time period, see expansion option 86. Seconds
86	10	0 - 60	<u>Commissioned Angle Variation Tolerance</u> During firing, if the draught servomotor angle is outside of the commissioned variation tolerance for the time period set in expansion option 85, corrections will be made on the stack damper. $0^{\circ} - 60^{\circ}$
87	0		Pressure Tolerance Before Fault
		0 1 - 500	This is the maximum variation from the commissioned draught air pressure. If the pressure is at this maximum variation or higher for 2 minutes, then an alarm/warning is generated, see expansion option 88. Disabled 0.1 – 50.0 mbar or 0.1 – 50.0 "WG (see parameter 43)
88	0		Action on Pressure Sensor Fault
		0 1	For setting 0, an alarm will occur and the burner will stop firing. For setting 1, a warning will occur and the burner will continue firing, with the draught servomotor will move to the commissioned angle throughout the firing curve, without any draught control compensation. Draught pressure sensor fault generates alarm Draught pressure sensor fault generates warning
89	15		Pressure Sensor Filter Time
		1 - 60	This is the time period over which the draught air pressure sensor readings are filtered over time. If there is excess fluctuation in the pressure readings, increase the filter time. To improve the system's response to changes in pressure, decrease the filter time. Seconds
90	200		Proportional Band
		1 - 10000	The proportional band is an offset from the commissioned draught air pressure, where the PI control will make corrections to maintain the commissioned air pressure. 2.00 – 100.00 mbar or 2.00 – 100.00 "WG (see parameter 43)
91	5		Integral Time
92	-	1 – 1000	For a slower response to the changes in draught air pressure, increase the integral time. For a quicker response, decrease the integral time. Seconds Unused
Exp Option	Default	Range	Description
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93	-		Unused
94	-		Unused
95	-		Unused
96	-		Unused
97	-		Unused
98	-		Unused
99	-		Unused
100	0		Sequencing /DTL or Modbus Function
		0 1	To enable direct Modbus, the Modbus expansion feature must be unlocked. If direct Modbus is enabled, then option 16 must be set to 0, as Intelligent Boiler Sequencing cannot be used with direct Modbus. Please see section 7.3 in the 'Mk8 MM Expansion Features Installations and Set-up Guide' for the available Modbus addresses. MM/DTI Sequencing Modbus
101	0		Modbus Baud Rate
		0 1	The baud rate on the MM should be set the same as the baud rate used on the external Modbus communication program. 9600 Baud 19200 Baud
102	0	0 1 2	<u>Modbus Parity Setting</u> The parity on the MM should be set the same as the baud rate used on the external Modbus communication program. No parity Odd parity Even parity
102	1		Madhus Stan Dite Satting
103		1 2	The stop bits on the MM should be set the same as the baud rate used on the external Modbus communication program. 1 stop bit 2 stop bits
104	1		Modbus Device ID
		1 - 247	This ID is used to recognise the device on the external Modbus communication program.
105	0		Binary Format
		0 1	The binary tormat on the MM should be set the same as the baud rate used on the external Modbus communication program. Binary format ASCII format
106	-		Unused
107	-		Unused

Exp Option	Default	Range	Description
108	-		Unused
109	-		Unused
110	0	0	First Outs Function If first outs are enabled, they will can be configured and labelled in Commission mode and Online Changes. To tie the first outs interlock to the MM's safety stat, set option/ parameter 145. Disabled Enabled
111	-		Unused
112	-		Unused
113	-		Unused
114	-		Unused
115	-		Unused
116	-		Unused
117	-		Unused
118	-		Unused
119	-		Unused
120	0	0 1 2 3 4 6 7 8 9	Heat Flow Function To determine the steam or hot water flow, the heat flow expansion feature must be unlocked. Up to 3 temperature sensors (T1, T2 and T3) are used for steam or hot water flow metering depending on what heat flow function is set. T1 is wired to terminals T1 and -, T2 to terminals T2 and -, T3 to terminals T3 and See Expansion Features Installation and Commissioning Guide. Disabled Steam flow with default values Steam flow with economiser Steam flow with deaerator Steam flow with deaerator and feed sensor Hot water flow with default values Hot water flow with economiser
121	100		Boiler Standing Losses
		0 - 200	The boller standing losses are known as the heat lost trom the boiler surfaces and pipework through radiation, and is set as a percentage of the maximum continuous rating of the boiler. 0.00 – 2.00%
122	100		<u>Blow Down Losses</u> This is the typical losses resulting from top blowdown and bottom
		0 - 100	blowdown. 0.00 - 10.0%

Exp Option	Default	Range	Description
123	0	0 1	Blow Down Loss Calculation Method For setting 0, a fixed blow down loss is used in the steam or hot water flow metering, set in expansion option 122. For setting 1, the blow down loss will change according to the current firing rate in the metering calculation. Fixed loss Loss proportional to firing rate
124	100	0 - 9999	<u>Make Up Flowmeter Range</u> The make-up flowmeter range is only relevant if the steam flow metering function has been set with deaerator in expansion option 120. 0.0 – 999.9 litres/s or gallon/s (see parameter 40)
125	100	0 - 9999	<u>Condensate Flowmeter Range</u> The condensate flowmeter range is only relevant if the steam flow metering function has been set with deaerator in expansion option 120. 0.0 – 999.9 litres/s or gallon/s (see parameter 40)
126	80	0 - 300	Default Feedwater Temperature If the heat flow function is set for steam or hot water flow metering using default values, then this default feedwater temperature is used for the steam or hot water flow metering calculations. °C or °F (see parameter 40)
127	10	0 1 - 100	Steam Flow Start Pressure Offset The steam flow start pressure is an offset of the required pressure. Steam flow metering will begin when the actual pressure is within this offset from the required pressure, as the system would be generating useful steam. Disabled 0.1 - 10.0 bar or 1 - 100 PSI (see parameter 40)
128	10	0 1 - 100	Steam Flow Stop Pressure Offset The steam flow stop pressure is an offset below the required pressure. if the actual steam pressure below this value, then steam flow metering will stop. Disabled 0.1 – 10.0 bar or 1 – 100 PSI (see parameter 40)
129	0	0 1 - 10	Heat Flow Data Source For setting 0, the T1, T2 and T3 temperature sensor are wired to the MM, and the heat flow function is set via expansion option 120. For setting 1, the same temperature information is fed back up to the MM via connections to the IO module connected to the DTI. The ID number of the IO module must be set in expansion option 129. Sensors connected to MM Sensors connected to IO Unit 1 – 10
130	-		Unused
131	-		Unused
132	-		Unused
133	-		Unused
134	-		Unused
135	-		Unused

Exp Option	Default	Range	Description
136	-		Unused
137	-		Unused
138	-		Unused
139	-		Unused
140	0	0 1	<u>Fully Metered Function</u> The fully metered function maintains the commissioned heat input and fuel- air ratio based on 4-20mA signals from the fuel and air mass or volume flow meters. External water level sensor and 4-20mA fuel flow feedback must be disabled. Disabled Enabled
141	0	0 1 2	Fuel Flow Meter Type The fuel-air ratio is derived from the mass flow rates of the fuel and air going into the burner. The fuel flow meter is wired to terminals EX+ and EX-, and the 4-20mA signal is scaled by setting expansion option 142. For setting 0, a volume flow meter is used and a displayed mass flow rate is calculated using either internal constants or via measured temperature/pressures. For setting 1, a mass flow meter is used to the display the mass flow rate, when using a fuel mass flow meter, expansion options 145 and 147 must be set to 0. Setting 2 is the same as setting 0 but for a volume meter with square root extraction included. Volume flow meter Mass flow meter Volume flow meter (with square root extraction)
142	0	0 - 65535	<u>Fuel Flow Meter Scaling</u> The fuel flow meter is scaled by setting the flow rate at 20mA feedback from the flow meter. 0 - 65535 m ^s /hr (Oft ³ /hr)
143	-	0 1 2	Air Flow Meter Type The air flow meter is wired to terminals MF and F-, and the 4-20mA signal is scaled in expansion option 144. For setting 0, a volume flow meter is used and a displayed mass flow rate is calculated using either internal constants or via measured temperature/pressures. For setting 1, a mass flow meter is used to the display the mass flow rate, when using a fuel mass flow meter, expansion options 146 and 148 must be set to 0. Setting 2 is the same as setting 0 but for a volume meter with square root extraction included. Volume flow meter Mass flow meter Volume flow meter (with square root extraction)
144	0		<u>Air Flow Meter Scaling</u> The air flow meter is scaled by setting the flow rate at 20mA feedback from
		0 - 65535	the flow meter. 0 – 65535 m ^s /hr (Oft ^s /hr)

Exp Option	Default	Range	Description
145	0	0 1	Fuel Temperature Sensor Enable The fuel temperature sensor is wired to terminal T3. This cannot be used with the mass flow meters for fully metered, or at the same time as steam/hot water flow metering, see expansion options 141 and 120. Disabled Enabled
146	0	0 1	<u>Air Temperature Sensor Enable</u> The air temperature sensor is wired to terminal T2. This cannot be used with the mass flow meters for fully metered, or at the same time as steam/hot water flow metering, see expansion options 141 and 120. Disabled Enabled
147	0	0	Fuel Pressure Sensor Enable The fuel pressure sensor is wired to terminals 31, 32, 33 and 34. This cannot be used with the mass flow meters for fully metered. The pressure sensor can still be used for flame safeguard checking such as high/low pressure limits and VPS. Disabled Enabled
148	0	0	<u>Air Pressure Sensor Enable</u> The air pressure sensor is wired to terminals 31, 32, 33 and 34. This cannot be used with the mass flow meters for fully metered. The pressure sensor can still be used for flame safeguard checking such as high/low pressure limits and VPS. Disabled Enabled
149	100	0 - 100	Maximum Fuel Channel Compensation This is the maximum percentage of the fuel servomotor angle which the MM will move towards the closed and open position to maintain the commissioned firing rate (heat input). The fuel servomotor angle will never exceed commissioned high fire position or go below the commissioned low fire position. 0.0% - 10.0%
150	100	0 - 100	<u>Maximum Air Channel Compensation</u> This is the maximum percentage of the air servomotor angle which the MM will move towards the closed and open position to maintain the commissioned fuel-air ratio. The air servomotor's movement ranges from the commissioned closed position to the commissioned open to close positions. 0.0% - 10.0%
151	0	0 1 2	Action on Air Adjustment Failure If after the air servomotor has made adjustments to compensate for the changes in the flow rate, and the fuel-air ratio cannot still be met, an alarm or warning will occur. For setting 0, the MM generates an alarm and will lockout the burner upon on an air adjustment failure. For setting 1, the MM generates a warning. For setting 2, the MM generates a warning and disables the air adjustment and the air servomotor returns to the original commissioned curve. Generate warning Generate warning, disable air adjustment

Exp Option	Default	Range	Description
152	0	0 1	Action on Flow Meter Failure If one of the flow meters loses communications with the MM or has a fault, the MM can either generate alarm and lockout the burner, or generate the warning and revert to the commissioned curve with no fuel and air servomotor trim adjustments. Generate alarm Generate warning
153	1013		Default absolute ambient air pressure
		1013 850 - 1100	meters, to derive the mass flow rate used to calculate the fuel-air ratio. 1013 mbar (406.5" WG) mbar (341.1 – 441.5 " WG)
154	656	656 1 - 10000	Fuel 1 Density The fuel density must be set when using volume flow meters, to derive the mass flow rate used to calculate fuel-air ratio. This is at 1013mbar, 15°C (14.69 PSI, 59°F) 0.656 kg/m ³ at 1013mbar, 15°C (0.041 lb/ft ³) 0.001 - 10.0 kg/m ³ (0.00006 lb/ft ³ - 0.625 lb/ft ³)
155	656	656 1 - 10000	Fuel 2 Density The fuel density must be set when using volume flow meters, to derive the mass flow rate used to calculate fuel-air ratio. This is at 1013mbar, 15°C (14.69 PSI, 59°F) 0.656 kg/m ³ at 1013mbar, 15°C (0.041 lb/ft ³) 0.001 - 10.0 kg/m ³ (0.00006 lb/ft ³ - 0.625 lb/ft ³)
156	656		Fuel 3 Density
		656 1 - 10000	The fuel density must be set when using volume flow meters, to derive the mass flow rate used to calculate fuel-air ratio. This is at 1013mbar, 15°C (14.69 PSI, 59°F) 0.656 kg/m ³ at 1013mbar, 15°C (0.041 lb/ft ³) 0.001 – 10.0 kg/m ³ (0.00006 lb/ft ³ – 0.625 lb/ft ³)
157	656		Fuel 4 Density
		656 1 - 10000	The fuel density must be set when using volume flow meters, to derive the mass flow rate used to calculate fuel-air ratio. This is at 1013mbar, 15°C (14.69 PSI, 59°F) 0.656 kg/m ³ at 1013mbar, 15°C (0.041 lb/ft ³) 0.001 - 10.0 kg/m ³ (0.00006 lb/ft ³ - 0.625 lb/ft ³)
158	0		Action on Fuel Adjustment Failure
		0 1 2	It atter the tuel servomotor has made adjustments to compensate for the changes in the flow rate, and the fuel-air ratio cannot still be met, an alarm or warning will occur. For setting 0, the MM generates an alarm and will lockout the burner upon on a fuel adjustment failure. For setting 1, the MM generates a warning. For setting 2, the MM generates a warning and disables the fuel adjustment and the fuel servomotor returns to the original commissioned curve. Generate Alarm Generate Warning Generate Warning, Disable Fuel Adjustment

Exp Option	Default	Range	Description
159	0		Flow Meter Filter Length
		0 1 - 60	This is the time period over which the Flow Meter readings are filtered over time. If there is excess fluctuation in the flow readings, increase the filter time. To improve the system's response to changes in flow, decrease the filter time. 1s 1s to 60s
160	-		Unused

3 COMMISSIONING PROCEDURE

3.1 Overview

Important Note: Prior to commissioning, the fuel and air servomotors must be calibrated to ensure that the position of the valves and damper correspond to the potentiometer feedback signal as displayed on the MM. When the valve is fully closed, the MM should display zero degrees. If it does not, please adjust the servomotor potentiometer.

The commissioning procedure as described must be strictly adhered to. Anybody commissioning an MM must be trained in operating combustion equipment safely. The Autoflame products must only be installed, set up, commissioned and adjusted by an Autoflame certified technical engineer.

The fundamental idea of the system is to set a fuel valve position and then set a corresponding air damper position. Care must be taken when adjusting the fuel and air positions so as not to create any unstable or hazardous combustion conditions, e.g. moving the fuel valve to the open position without increasing the air damper position. Improper use may result in property damage, serious physical injury or death.

If the MM is commissioned without an EGA then a combustion analyser is required to check the exhaust gases. If the system does have an EGA, then a combustion analyser is not necessary as the EGA performs all normal exhaust gas measurements. When burning oil a smoke detection device is also necessary to check that the smoke generated is within safe limits.

Once a start position has been entered, the high fire position is entered next, then descending fuel/air positions are entered consecutively until finally the low fire position is entered. CH1 and CH2 positions must always be less than the ones previously entered; however CH3 to CH7 can be set lower or higher than the previous position. CH7 is used for the draught servomotor (unlockable expansion feature).

- CH1 Fuel valve
- CH2 Air damper
- CH3 Auxiliary Servomotor
- CH4 Auxiliary Servomotor
- CH5 VSD 1
- CH6 VSD 2
- CH7 Draught servomotor (unlockable expansion feature)

On a newly installed system the following procedures should be carried out as listed:

- 1. Check all interconnecting wiring between the MM and external components is correct.
- 2. Set up Fuel Valves Output Configuration Mode (refer to section 4)
- 3. Set options, parameters and expansion options required (refer to section 2).
- 4. Commission bottom blowdown module if optioned.
- 5. Commission water level probes and external level sensor if optioned (refer to Expansion Features Installation and Commissioning Guide).
- 6. Set up servomotors.
- 7. Program fuel/air positions.

On a previously commissioned system is it possible to omit steps 1 to 5.

3.2 Installation Checks

3.2.1 Commissioning Checks

When all the installation and burner adjustments are completed, the entire burner control system should be tested in accordance with the manufacturer's instructions. The procedure should verify the correct operation of:

- 1. Each operating control (temperature, pressure etc.)
- 2. Each limit switch (temperature, pressure, low water cut-off, etc.)
- 3. Each interlock switch (airflow switch, high and low fuel pressure or temperature switches, purge and low fire switches, fuel valve proof of closure interlock etc.)
- 4. Pilot flame failure response and lockout.
- 5. Main flame failure response and lockout.
- 6. Tight shut-off for all valves.

3.2.2 Operational Checks

- 1. Close manual main shut-off valve.
- 2. Check all limit circuit wiring for proper operation and correct connection.
- 3. Confirm that the automatic main fuel valves are wired correctly.
- 4. Power the control and electronically check the proper sequence of operation.
- 5. After assuring yourself that all the interlocks and valves are properly wired and that the sequence of operation is correct, open the manual main shut-off fuel valve and proceed cautiously through the boiler light off process. Check all safety interlocks for proper shutdown of the boiler.

WARNING: COMMISSIONING OR BURNER START-UP MUST ONLY BE CARRIED OUT BY A FACTORY TRAINED TECHNICIAN.

3.2.3 Installation Precautions

The reliability of the equipment may be impaired if used in environments where strong electromagnetic fields exist e.g. if the equipment is installed in a boiler house where radio systems exist then additional EMC (Electro Magnetic Compatibility) measures may have to be considered. Please contact Autoflame for more information.

3.2.4 Maintenance and Servicing

The Micro-Modulation unit uses solid state technology. It requires no routine maintenance.

The servomotors/gas/oil/FGR valves do require routine maintenance. Any fault associated with these parts is usually diagnosed by the MM. Contact Autoflame for preventative maintenance procedures, please refer to the Valves and Servomotors manual for general checks.

3 COMMISSIONING PROCEDURE

3.3 Servomotors

Autoflame supply three standard sizes of servomotors – small, large and industrial, which can be used for all channels. Autoflame fuel valves require small or large servomotors only. Both small and large servomotors can be configured to drive clockwise or counter clockwise to open a valve or damper. Servomotors can be installed in any orientation; 2 fixed rotation positions if using Autoflame valves. For layout of the small, large and industrial servomotors please refer to the Valves and Servomotors manual.

Viewing the shaft end-on, from the potentiometer end, all servomotors drive in a clockwise direction if power is applied between the LIVE and CW terminals, and counter clockwise if the power is applied between the LIVE and CCW terminal.

The operation of fuel valves and air dampers is often such that they open in a clockwise direction. If the operation needs to be reversed, it is necessary to swap various wiring connections between the MM and the servomotor(s). An example of reversing the operation of a servomotor is shown in Figure 3.3.3.

Note: Servomotors are supplied by the factory set at 0.0° position. Remember that this position may not necessarily automatically position the damper at 0.0° or a closed position. This must be physically checked. Failure to do so can result in serious injury or death.

3.3.1 Adjusting the Servomotor Potentiometer

Before a burner is fired it is essential to set up each Micro-Modulation servomotor. A tamper proof screwdriver is required (please contact Autoflame).

Usually control valves/air dampers that the servomotors drive, move through up to 90.0° angular degrees. The MM system has the ability to drive valves through 360.0° degrees, but the MM will only display from -6.0° to 96.0° degrees.

All Channel 1 to 4 and 7 readings displayed on the MM are in angular degrees. It is necessary to adjust the potentiometer in the servomotor assembly so that the MM reads 0.0° when the relevant valve/damper is at its fully closed position. The technician must physically check the mechanical position of the dampers and valves, whilst all servomotors are set to 0.0° before leaving the factory this may have changed during shipping. DO NOT ASSUME THEY HAVE BEEN PREVIOUSLY SET CORRECTLY.

Put the MM into the commissioning mode and press CLOSE to position the valve/damper mechanically by using the appropriate up and down buttons (see section 3.4.2).

* * WARNING * *

ELECTRICAL CONNECTIONS ARE LIVE/HOT AND INCORRECT APPLICATION MAY RESULT IN SERIOUS PHYSICAL INJURY OR DEATH.

Remove the servomotor cover.

• For air servomotors carry out the following procedure:

Use the channel 2 up/down buttons on the MM to position the air damper to its physically closed position. Loosen the two tamper proof screws just enough to enable the potentiometer to rotate. Rotate the potentiometer clockwise or counter clockwise until the relevant channel reads 0.0. Tighten the two tamper proof screws gently until the potentiometer is secure. Do not over tighten the screws. Check that the display still reads 0.0. If incorrect repeat the adjustment process.

• For fuel servomotors carry out the following procedure:

On Autoflame gas, oil and gas/oil piggy-back valves it is necessary to remove the servomotor. Manually position the oil/gas valve slot to its closed position. Observe the position of the drive pin on the servomotor. Use the relevant channel up/down buttons to position the pin so that when the servomotor is reassembled to the valve it is in line with the slot. Reassemble the servomotor to the valve, loosen the two tamper proof screws and proceed to adjust the potentiometer position until 0.0° is displayed. Use the external position indicator to ensure the valve is in the fully closed position.

3.3.2 Servomotor Feedback Voltage

In applications where the servomotor is not positioned close to the display then it is possible to measure the feedback voltage from the servomotor in order to ensure that 0.0 degrees is displayed. By testing the DC voltage between the blue and green wires (wiper and 0V) on the servomotor low voltage terminals this will read 0.21V DC when the reading on the display is 0°. The same can be done for when the servomotor is at 96.0° where the voltage will be 3.6V.

3.3.3 Servomotors – Direction Change

MOTOR CLOCKWISE ROTATION

MOTOR ANTICLOCKWISE ROTATION

<u>FIG. A</u>

M.M. MODULE



FIG. B

M.M. MODULE



FOR ILLUSTRATION PURPOSES FUEL MOTOR CONNECTIONS ARE SHOWN.

3.3.4 Servomotors with Autoflame Valves

On threaded valves, the pin on the top of the valve is 90 degrees opposite from the position of the butterfly valve.

On flanged valves, the pin on the top of the valve is in line with the position of the butterfly valve.

For both values the external visual position indicator is in line with the position of the butterfly value. Regardless of the type of value being used, the servomotor is dispatched from the factory with the potentiometer in the zero position. The same servomotor will be correct for both types of value, as the servomotor for the threaded value is mounted at 90 degrees different from the flanged value.



Figure 3.3.4.i Valve Pin Positions

3.4 Commissioning Fuel and Air Positions

The following procedure is shown for commissioning the EGA with option 12 set to 0 (Not Optioned), or 1 (Monitoring only). Trim can be added later by setting option 12 to 2 (Applies trim) or 3 (Applies trim, combustion limits tested). Please see section 3.7 for adding/adjusting the trim data later during Single Point Change. If the EGA is optioned later in Online Changes, the MM will not require a full recommission; the trim data can be added in Single Point Change.

For option 12 set to 0 or 1 during commissioning, omit section 3.4.6. For option 12 set to 2 or 3 during commissioning, please include section 3.4.6.

The fuel and air positions need to be programmed for the following points: CLOSED, OPEN, GOLDEN START (if optioned), FGR START (if optioned), LOW FIRE (START), INTER POINTS, and HIGH FIRE.

There must be a minimum of 3 INTER points entered on the fuel-air curve, and a maximum of 18. Points can be added/removed in Single Point Change mode (see section 3.7).

During commissioning the required setpoint is not active; the internal stat remains on at all times regardless of the actual value. Ensure that the high limit stat is set correctly and wired into the recycling interlock (T53), as this will turn the burner off in the event that the safe working maximum temperature or pressure of the boiler is exceeded.

The high limit stat should be set below the rating of the safety valve, please see the manufacturer's guidelines for the safety valve for that boiler.

Note: If a fault occurs, the boiler goes above the high limit stat or power is lost to the MM during commissioning, no data is stored. The points entered are only stored within the MM once the commission has been completed.



3.4.1 Starting Commissioning

Figure 3.4.1.i Starting Commissioning

Once the options, parameters and expansion options have been set, press Commission on the Commission Mode screen in Figure 2.1.ii. If the MM has already been commissioned, then press

Commission

on the Home Display.

Figure 3.4.1.i shows the Commissioning screen. In the Commissioning screen, the 7 channel positions will be shown, with the unused channels greyed out.

Once the MM goes through its internal relay checks and VPS (if optioned), the message 'Select Commissioning' will display.





Figure 3.4.2.i Enter CLOSED Position

The MM is now waiting for the CLOSED position to be entered. Press **CLOSED** to enter this position.

Note: No error checking of the servomotors is enabled at this stage, therefore, do not to drive the servomotors/ dampers beyond any mechanical limitations that may be present on the damper/valve. This may cause damage to the servomotor and/or the damper/valve.



Note: Double check the damper/valve is physically at the 0.0 (closed) position. This can be achieved by checking for external indications on the damper assembly or the fuel valve. It is the engineer's responsibility to ensure that the servomotors are correctly calibrated. Incorrect calibration can cause serious injury or death.

Press to store the CLOSED position. The burner motor output T58 will energise at this point. A message will then be displayed 'Enter OPEN Position.'

3.4.3 Enter OPEN Position



Figure 3.4.3.i Enter OPEN Position

Press and then drive the fuel and air servomotors to their OPEN position. The button hold facility allows multiple channels to be driven up or down at the same time. Press on the blue circles

next to the channels; once selected they will appear as 💛 to

l appear as 💙 to indicate the channels are selected.

Use the buttons to drive both servomotors to the OPEN position simultaneously. This is normally 90.0° for Autoflame gas butterfly valves and burner air dampers, but may be set to less than 90.0° if there are mechanical stops/limits on third party valves. Channels 5 and 6 cannot be adjusted at this stage, its calibration is dictated by the drive set-up and relevant options.

Press to save the OPEN positions.

Pressing on the Fuel-Air tab at any time will give you a graph showing the fuel and air servomotor angles.





Figure 3.4.4.i Set up START Position

Once the system has purged (see options/ parameters 75 and 112), the message 'Set up START Position' will display on the MM.

Press and drive the servomotors to their START position. To enter a fuel START position which is less than 10 degrees below the OPEN position, you must drive the servomotor below this band, and then back open. For example, if the CH1 OPEN position is set at 90.0°, to set a CH1 START position of 83.0°, you must drive the CH1 servomotor to below 80.0° and then to 83.0°.

WARNING ENTERING THE START POSITION BEFORE REDUCING FUEL INPUT APPROPRIATELY COULD RESULT IN SERIOUS PHYSICAL DAMAGE OR DEATH.

Press to enter the START position, where a light off can take place. These fuel and air positions are not stored permanently as it is just a light-off position to put a flame in the boiler and begin the commissioning process.

3 COMMISSIONING PROCEDURE

3.4.5 Phase Hold

When the system is in commissioning mode only, the Phase Hold feature enables the commissioning engineer to pause the ignition sequence of the burner to make adjustments to the gas regulator if needed.

The phase hold feature can be used in pilot open, pilot proving and main flame proving. If the phase is held in the pilot open stage and the flame goes out, a lockout will occur after 20 seconds. However, if the phase is held in either the pilot proving or main flame proving stages, the MM will lockout immediately if the flame scanner does not detect a flame.

If the flame is present and the 'phase hold' condition is left indefinitely the 'Freeze Timeout' lockout will occur after 10 minutes. When the system is in a run mode the facility is disabled.

Phase Hold

To make adjustments with the gas manually, press to keep the system at its current phase positions, a little blue dot on this 'button' will appear to indicate that the phase is held. Ensure that the main fuel valve is manually isolated until the pilot flame has been successfully established. Once this has been successfully established, gradually introduce the main fuel supply to the burner while observing the flame stability. Continue to introduce fuel until the manual operated main fuel isolation valve is fully open providing safe and stable combustion that can be maintained. If the combustion is not safe and stable, then adjust the fuel/air ratio accordingly. Once the adjustments have been made,

press Phase Hold to continue with the commissioning process.

* * WARNING * *

IT IS THE RESPONSIBILITY OF THE FACTORY TRAINED TECHNICIAN TO ENSURE THAT USE OF THE PHASE HOLD FACILITY DOES NOT LEAD TO A HAZADOUS SITUATION. FAILURE TO DO SO WILL RESULT IN SERIOUS EQUIPMENT DAMAGE, CRITICAL INJURY OR DEATH.

3.4.6 Add Trim Data During Commissioning

If option 12 is set to 2 or 3 during commissioning, when setting the servomotors for the HIGH, INTER, GOLDEN START, FGR START and START positions, the trim data will also need to be saved for the fuel rich and air rich trim conditions. The message 'Waiting for EGA readings' will display.



Figure 3.4.6.i Sampling

Press on the EGA tab to display the EGA readings.

•	Chann	el 1				38.0)°	HIGH
$\bigcirc \bigcirc \bullet$	Chann	el 2				41.0)°	
$\bigcirc \bigcirc \bigcirc \bullet$	Chann	el 3						
$\bigcirc \bigcirc \bullet$	Chann	el 4						
Channel 5				(14.6 mA) 41.7 Hz				
$\bigcirc \bigcirc \bullet$	Channel 6							
$\bigcirc \bigcirc \bullet$	Chann	el 7						
Fuel-rich, waiting fo	r response			A -	CV	A +	RT	
Air Trim: -2.1°				0.00	0.00	0.00	0	1
				0.00	0.00	0.00	0	
		0.00	0.00	0.00	0			
		0.00	0.00	0.00	0			
					2.80	0.00	0]
			02	0	02	со		
Status	⁼ uel – Air	VSD	EGA		Tri	n		

Figure 3.4.6.ii Commissioning with Trim

After you press to save those servomotor positions, the EGA will carry out its fuel rich and air rich trim.

Once these trim values have been saved, the system will continue with the commissioning process.

Note: If the MM has not been enabled for trim during commissioning, this can be added later by setting option 12 for trim, and going into Single Point Change to add trim to each point, see section 3.7.





Figure 3.4.7.i Commissioning VSD

Press on the VSD tab to view the VSD output and input signal during commissioning.

If the MM has been enabled with VSD for commissioning and then disabled, or vice versa, a conflict message will appear 'VSD configuration does not match commissioning.'

If there is little movement required with the VSD signal, the feedback fault tolerance should be set accordingly. If the tolerance is not set according to the variation, an error 'VSD feedback change too small' will occur.

Please see options 99 and 109 for the VSD fault tolerance, which ensures that a VSD can be verified to be at the correct speed at low fire and different to that of high fire. This also ensures that VSD signal is checked for fixed values and cannot be bypassed, preventing an unsafe condition with reduced air than commissioned. The minimum feedback variation applies to both the upper and lower limits so the total commission must allow for the two combined.

3.4.8 Set GOLDEN START Position

If Golden Start has been enabled in option 29 on a new system which has not been commissioned, the message 'Set Golden Start Position' will display after the START position has been entered.

00		Channel	1			19.6°	GOLDEN START
00		Channel	2			24.8°	
00		Channel	3				
00		Channel	4				ENTER
00		Channel	5				
00		Channel	6				
00		Channel	7				
Set Golder	n Start Positie	on		On	\bigcirc		
Phase: Fuel: Stat: Actual:	Firing 2 On 39 °C						
	Phase Hold				X-		_
Status	Fuel	l – Air					

Figure 3.4.8.i Set GOLDEN START Position

Press START to enter the GOLDEN START position. After entering the GOLDEN START position, proceed to the commissioning steps in section 3.4.9 if FGR START has been enabled, or 3.4.10 if no FGR START is enabled.

Enabling Golden Start on a Commissioned System

If the system has already been commissioned without Golden Start enabled, go into Commission mode and set option 29 to enable Golden Start. The forced commission message will appear as 'Golden Start optioned but not commissioned.'

Commission

GOLDEN

Press on the home screen and once the system goes through its internal relay tests, the message 'Select Commissioning' will appear.

CLOSED

Press to go through the commissioning process and enter the CLOSED, OPEN and light-off START positions. After the entering the light-off START position, the message 'Set Golden Start Position'

will appear; press **START** to enter the stored GOLDEN START position and continue with the full commissioning procedure. in section 3.4.9 if FGR START has been enabled, or 3.4.10 if no FGR START is enabled.

3 COMMISSIONING PROCEDURE

Alternatively, to just add the Golden Start position and not go through the whole commissioning

procedure, press Commission on the home screen, and once the system has gone through its

internal relay tests the message 'Select Commissioning' will appear. Press START and the MM will go through purge. The message 'Set up START position' will appear to ignite a flame in the burner, see section 3.4.4. Once the burner is firing, the message 'Set Golden Start Position' will appear. Press GOLDEN



Note: If FGR START has also been enabled, this positon must be entered after the GOLDEN START position.

The Golden Start position of the fuel and air servomotors is completely independent from the modulating load index and commissioned value data.

The facility is particularly useful on combustion systems with large turndowns and when firing heavy oil, as it enables the burner to start/ignite at a fuel rich position and then, after a stable flame is established, return to the commissioned combustion curve.

The Golden Start position needs to be entered for each required fuel.

The MM holds the Golden Start position for a time set in Parameter 15; this time starts from the point of main flame. After this time, if the Golden Start fuel position is between Low Fire and High Fire, the air damper will open and the fuel valve will stay in the same position, until fuel/air ratio is on the commissioned combustion curve. If the Golden Start fuel position is outside of the main curve, then both the air damper and fuel will go to the Low Fire position. Once on the commission curve, the MM will modulate as per load requirement.

Golden Start can be set in Option 29 to start from first ignition instead of after the main flame stabilisation phase has passed, this is particularly useful for briefly providing additional fuel when starting an oil flame with direct spark (no pilot mode – see option 111)

3.4.9 Set FGR Position

If FGR Start has been enabled in options 48, 49 or 50 on a system which has not been commissioned, the message 'Set FGR Position' will display after entering the light-off START position. If Golden Start has been enabled in option 29, this message will appear after entering the GOLDEN START position.

0(•	Channel 1	19.6° FGR
00		Channel 2	24.8°
00		Channel 3	
00		Channel 4	ENTER
\mathbf{O}		Channel 5	
\mathbf{O}		Channel 6	
00		Channel 7	
Set FGR Po	osition		On
Phase:	Firing		
Fuel:			
Actual:	39 °C		
	Phase Hold		
Status	Fu	el – Air	

Figure 3.4.9.i Set FGR Position

Press FGR to enter the FGR START position. After entering the FGR START position, proceed to the commissioning steps in section 3.4.10.

Enabling FGR Start on a Commissioned System

If the system has already been commissioned without FGR Start enabled, go into Commission mode and set option 48, 49 or 50 to enable FGR Start. The forced commission message will appear as 'FGR optioned but not commissioned.'

Commission

Press on the home screen and once the system goes through its internal relay tests, the message 'Select Commissioning' will appear.

CLOSED

Press to go through the commissioning process and enter the CLOSED, OPEN, light-off START and GOLDEN START (if enabled) positions. After the entering the light-off START or GOLDEN

START (if enabled) position, the message 'Set FGR Position' will appear; press to enter the stored FGR START position and continue with the full commissioning procedure in section 3.4.10.

3 COMMISSIONING PROCEDURE

Alternatively, to just add the FGR Start position and not go through the whole commissioning procedure, press Commission on the home screen, and once the system has gone through its internal relay tests the message 'Select Commissioning' will appear. Press FGR and the MM will go through purge. The message 'Set up START position' will appear to ignite a flame in the burner, see section 3.4.4. Once the burner is firing, the message 'Set FGR Position' will appear. Press FGR to enter the FGR START position. The message 'Save Commission' will appear, press SAVE to save the FGR START position and then press EXIT to return to run mode.

Note: If both Golden Start and FGR are optioned then the GOLDEN START position is entered before the FGR START position.

Flue Gas Recirculation (FGR) is a method whereby a quantity (approximately 15%) of the boiler flue gases are fed back to the burner and mixed with the combustion air. The virtue of FGR is the reduction of NOx gases. With the FGR facility, servomotor channel 3 can be used to control the amount of flue gas fed back. It is not good practice to feed back the gases when the flue gas is cold, so all the elements (i.e. servomotors and VSD) can be set at 'FGR' positions until the gases are hot. During this time the CH3 would normally be set closed. Once the FGR holding conditions are met, modulation takes place in the normal way using the curve entered during commissioning.

FGR can be set as a Timer, Offset or Temperature Threshold (see options 48, 49 and 50).

Note: Golden start takes priority over FGR. Once the golden start timer has finished, the servomotors will go straight to the FGR start position.

3.4.10 Set HIGH Position

00		Channel 1	38.0° нісн
00		Channel 2	43 .1°
00		Channel 3	
\mathbf{O}		Channel 4	ENTER
\mathbf{O}		Channel 5	
\mathbf{O}		Channel 6	
\mathbf{O}		Channel 7	
Set HIGH F	Position		On
Phase: Fuel:	Firing 1		
Stat:	Ön		
Actual:	39 °C		
	Phase Hold		
Status	Fu	el – Air	

Figure 3.4.10.i Set HIGH Position

Once all the START, GOLDEN START and FGR START positions have been entered, the message 'Set

HIGH Position' will appear. Press and drive the servomotors (and VSD if optioned) to the HIGH position by opening the air damper and fuel valve some degrees alternatively, so that more fuel is added gradually.

** WARNING** IT IS THE RESPONSIBILITY OF THE COMMISSIONING ENGINEER TO ENSURE THAT THE FLAME IS SAFE AND THERE IS A GOOD COMBUSTION AT ALL TIMES DURING COMMISSIONING.

It is not possible to enter the HIGH position higher than the OPEN position. The servomotors must be driven 0.5° up/down from the previous point initially, before entering the next point, the fuel. Press

ENTER

to store this HIGH position.

3.4.11 Set INTER Position



Figure 3.4.11.i Set INTER Position

Once the HIGH position has been entered, the message 'Set INTER Position' will appear. Press INTER to drive the servomotors (and VSD) to the first INTER positon. The message 'Move fuel and air positions' will appear at first, as the system must detected a 0.5° movement on CH1 and CH2 before an INTER position can be entered. Press

There must be a minimum of 3 INTER points entered on the fuel-air curve, and a maximum of 18. Points can be added/removed in Single Point Change mode (see section 3.6).

Continue this process until all the required INTER points have been entered.



3.4.12 Set INTER or START Position

Figure 3.4.12.i Set INTER or START Position

Once the minimum 3 INTER points have been added, you will be prompted to either enter another INTER point or the START/LOW FIRE position.



Note: If Golden Start or FGR Start are in use, the Start position is only used for Low Fire.

3.4.13 Save Commission



3.4.13.i Save Commission

Once the START position has been entered, press

message 'Commission Complete' will appear and press

to go normal firing mode.

If the burner has been previously commissioned then the new saved curve will overwrite the previous data for the fuel selected. Failure to save the curve will result in the commissioning data not being stored within the unit and a power loss to the unit will result in a loss of data for the fuel selected.

If during commissioning the burner turns off, due to the 'running interlock' opening or a fault, or if the power has been recycled, no points entered are stored. It is recommended to commission the MM with a quick base curve and then adjust/add/remove the points in the Single Point Change.

Once the burner has been commissioned, the fuel flow metering will need to be entered, please go to section 3.5 Fuel Flow Commissioning. If there is EGA trim data to be added then continue to section 3.7 Single Point Change before section 3.5 Fuel Flow Commissioning.

Note: If commissioning a fuel for the first time the default required setpoint will be 2.0bar/20PSI/20°C/20°F. The burner will shut down at commission completion due to the low default required setpoint. Go to the Status screen to change the required setpoint.

3.5 Fuel Flow Metering

If fuel flow metering has been enabled in option 57, the message 'No Fuel Flow Data' will display on the Home screen once the burner has been commissioned. Fuel flow metering is used to rate the size or burner and calculate the firing rate.

If fuel flow metering is not commissioned and sequencing is optioned, then MM will assume a default burner rating which is based on the fractional fuel valve angle.

The fuel flow is commissioned from the high fire point down to low fire. The high fire point will set the burner rating in MW if metric of MMBTu/hr if imperial.

On the Mk8 MM, fuel flow metering can be taken as the values entered in the fuel flow commissioning screen from the fuel flow meter or through a 4-20mA signal on terminals EX- and EX+.

3.5.1 Commissioning Fuel Flow Through MM

If a fuel flow meter is not being used and only arbitrary values are being used then make sure a good range of values are being used (e.g. 100 to 10) with equal spaces between the values. Not doing this could lead to problems when using IBS and the flame graphic.

When using arbitrary values it is good practice to use the following calculation to determine the heat value for each of the 10 points.

$$Value Between Points = \frac{Burner Rating - \left(\frac{Burner Rating}{Turndown}\right)}{9}$$

For example: Burner Rating: 5.4MW; Turndown Ratio: 5:1.

$$\frac{5.4 - (\frac{5.4}{5})}{9} = 0.48$$

Giving the range (5.40, 4.92, 4.44, 3.96, 3.48, 3.00, 2.52, 2.04, 1.56, 1.08), with 5.4MW as the high fire burner rating point and 1.08MW as the low fire point derived using an estimated burner turndown value.

Fuel flow metering serves to totalise the amount of fuel being used at each position. If any changes are made to the curve through Single Point Change, then fuel flow will need to be re-commissioned.

Enable Fuel flow commissioning by setting option 57. Fuel flow commissioning is done in Run mode while the burner is firing.

On the Home Screen, press Configure to access the System Configuration screen.

Serial: Bootloader:		System (Configuration	BC: MM: Display:	
	Language	Boiler Config.	Set Clock	Manual	
	Options Parameters	Online Changes Single Point	Run Times Bottom	Commission Data Diagnostics	
	Expansion	Change	Biowaown	System Log	
					Exit

Figure 3.5.1.i System Configuration Screen

On the System Configuration screen press Changes. You will be prompted to enter the Online Change password. Press Continue to access the Online Changes screen.



Figure 3.5.iii Fuel Flow Commissioning



Press Commission to access the fuel flow commissioning screen. There are 10 points which need to be entered across the commission curve from high fire to low fire, with high fire being point 1, and low fire point 10. Type in the heat value or 'dummy value' using the keypad and press the return key to save that point.

Note: The servomotors will drive up to the high fire position, and then drive down as the fuel flow commissioning points are entered. Precautions must be taken to ensure that the boiler is warm enough for all 10 points to be entered.

As you enter the heat values for the 10 points, these will become marked on the graph to the right of

the screen. Once the fuel flow commissioning is complete, press Save & Exit to return to modulation in normal firing mode.

If you press

at any time during fuel flow commission, this will not store the points.

3.5.2 Commissioning Fuel Flow Through 4-20mA Feedback

If fuel flow metering is enabled through using 4-20mA feedback on terminals EX- and EX+, the heat value will automatically get populated according to the analogue signal at that fuel valve position. After each heat value is displayed, press enter to go to the next fuel flow point.

3.5.3 Calorific Fuel Data

Stats	Kerosene SG	Gas Oil CI/SH	Light fuel Oil SG	Medium fuel Oil SG	Heavy Fuel Oil SG
Relative density 15.6°C (60°F) approx. / = litres x = kg	0.79	0.835	0.93	0.94	0.96
Flash point (closed) min °C (°F)	37.8 (100)	65.6 (150)	65.6 (150)	65.6 (150)	65.6 (150)
Viscosity kinematic (cSt) at					
15.6°C (60°F) approx.	2.0	-	-	-	-
37.8°C (100°F) approx.	-	3.0	-	-	-
82.2°C (180°F) approx.	-	-	12.5	30	70
Equivalent Redwood No.1 Viscosity at 37.8°C (100°F)	-	33 approx	250 max	1000 max	3500 max
Freezing point °C / °F	Below -40	Below -40	Below -40	Below -40	Below -40
Cloud point °C max	-	-2.2	-	-	-
Gross calorific values					
KJ/kg approx.	46,520	45,590	43,496	43,030	42,800
Btu/lb approx.	20,000	19,600	18,700	18,500	18,400
KWh/litre approx.	10.18	10.57	11.28	11.22	11.42
Therms/gallon approx.	1.58	1.64	1.75	1.74	1.77
kW/kg	-	12.66	12.08	-	11.89
Sulphur content % wt.	0.2	0.6	2.3	2.4	2.5
Water content % vol.	Negligible	0.05	0.10	0.20	0.30
Sediment content % wt	-	Negligible	0.20	0.03	0.04
Ash content % wt	-	Negligible	0.02	0.03	0.04
Mean specific heat between 0°C - 100°C approx.	0.50	0.49	0.46	0.45	0.45
Volume correction factor per 1 °C	0.00083	0.00083	0.0007	0.0007	0.00068
Volume correction factor per 1 °F	0.00046	0.00046	0.00039	0.00039	0.00038
Btu/U.S. gallon (US standard)	-	140,000	-	150,000	160,000
Lb/U.S. gallon (US standard)	-	7.01	-	-	7.01
% lighter than water		20%			4%
1 u.s. Gallon of oil / ft of air		1402			

3.5.4 Conversion Factor for Imperial Gas Flow Meters

Required Data:	Pressure of gas at meter in "wg Required gas flow in ft³/min			
Calculations:	Correction factor Reading on gas meter	= (pressure of gas at meter x 0.00228) + 0.948 = required gas flow / correction factor		
Example:	Pressure of gas at mete Required gas flow Conversion factor Reading on Meter	er = 58" wg = 95 ft ³ /min = (58 x 0.00228) + 0.948 = 1.08 = 95 / 1.08 = 88 ft ³ /min		

3.5.5 Correction Factor for Burners Significantly Above Sea Level

Note: Above sea level i.e. >200m (1ft = 0.3048m)

Height above sea level in meters, Calculation for correction factor: =

(Pressure of gas at meter x 0.00228) + (0.948 - (height above sea level x 0.0001075))

Example: As above but 250 m above sea level: Correction factor = (58x0.00228) + (0.948 - (250 x 0.0001075)) = 1.05

3.5.6 Gas Volume Conversion Factors

Assumed gas temperature	10 °C	50 °F
Standard pressure	e 760 mmHg	101.3612 Кра
Standard temperature	15.56 °C	-
Ambient pressure	101.325 Kpa	

Wg "	PSI	mmH2O	mmHg	Кра	mBar	Conversion factor	
1	0.036	25.4	1.867	0.249	2.49	1.0218	
2	0.072	50.8	3.734	0.498	4.98	1.0243	
3	0.108	76.2	5.601	0.747	7.47	1.0268	
4	0.144	101.6	7.468	0.996	9.96	1.0293	
5	0.181	127	9.335	1.245	12.451	1.0318	
6	0.217	152.4	11.202	1.494	14.941	1.0343	
7	0.253	177.8	13.069	1.743	17.431	1.0368	
8	0.289	203.2	14.936	1.993	19.921	1.0393	
9	0.325	228.6	16.804	2.242	22.411	1.0418	
10	0.361	254	18.671	2.491	24.901	1.0443	
15	0.542	381	28.006	3.736	37.352	1.0569	
20	0.722	508	37.341	4.981	49.802	1.0694	
25	0.903	635	46.677	6.227	62.253	1.0819	
30	1.083	762	56.012	7.472	74.703	1.0944	
35	1.264	889	65.347	8.717	87.154	1.107	
40	1.444	1016	74.682	9.963	99.604	1.1195	
45	1.625	1143	84.018	11.208	112.055	1.132	
50	1.805	1270	93.353	12.453	124.505	1.1445	
55	1.986	1397	102.688	13.699	136.956	1.1571	
60	2.166	1524	112.024	14.944	149.406	1.1696	
65	2.347	1651	121.359	16.189	161.857	1.1821	
70	2.527	1778	130.694	17.435	174.307	1.1947	
75	2.708	1905	140.03	18.68	186.758	1.2072	
80	2.889	2032	149.365	19.925	199.208	1.2197	
85	3.069	2159	158.7	21.171	211.659	1.2322	
90	3.25	2286	168.035	22.416	224.109	1.2448	
95	3.43	2413	177.371	23.661	236.56	1.2573	
100	3.611	2540	186.706	24.907	249.01	1.2698	
110	3.972	2794	205.377	27.397	273.911	1.2949	
120	4.333	3048	224.047	29.888	298.812	1.3199	
130	4.694	3302	242.718	32.379	323.713	1.345	
140	5.055	3556	261.388	34.869	348.614	1.37	
150	5.416	3810	280.059	37.36	373.515	1.3951	
160	5.777	4064	298.73	39.851	398.416	1.4201	
170	6.138	4318	317.4	42.341	423.317	1.4452	
180	6.499	4572	336.071	44.832	448.218	1.4703	
190	6.86	4826	354.741	47.323	473.119	1.4953	
200	7.221	5080	373.412	49.813	498.02	1.5204	
3 COMMISSIONING PROCEDURE

How to use this information:-

- 1. Measure Volumetric flow of gas for 1min in ft3 (i.e. ft3/min). Note 1m3 = 35.31ft3
- 2. Multiply this volume flow by 60 to give volumetric flow per hour (i.e. ft3/hr).
- 3. Measure the pressure of the gas supply.
- 4. Use the table above to obtain a conversion factor.

5. Multiply the volume flow per hour by the conversion factor to obtain a volume at reference conditions.

6. For natural gas, the calorific value is typically 1000 Btu/ft3. To obtain the firing rate of the boiler at standard reference conditions multiply the volume at reference conditions by 1000.

Represented as an equation:-

Firing rate = (Measured Volumetric flow per minute x 60 x Conversion factor x 1000) Btu/hr

3.6 Gas/ Air Pressure Commission

To commission the gas pressure sensor, go to Commission Mode and press will then run through the points to store the gas pressure values.

If the VPS is optioned on, the unit will run through this valve proving process. The MM will go from Low Fire to High Fire and store the gas pressure values along the curve. Once these values are stored, the upper and lower offset limits will be adjusted to the new commissioned gas pressure values.

If the burner turns off during the gas/air pressure commission, the gas/air pressure commission process will be restarted. This ensures that the MM does not run with an incomplete set of gas/air pressure readings.



Figure 3.6.i Gas Sensor

To commission the air pressure sensor, in Commission Mode screen press pressure sensor commission procedure is the same as the gas pressure sensor commission procedure. The same procedure also applies for commissioning the oil pressure sensor.

Note: If the gas or air pressure sensor is replaced with the same sensor type (same pressure range) then the sensor will not need to be recommissioned.

Note: For applications where VPS is required after burner shutdown only, the option/parameter 129 should be set to 0 when doing the first gas sensor commission on the system to store the valve proving gas pressure. During normal running, option/parameter 129 can be set to 1.

. The MM

3.7 Single Point Change



Figure 3.7.i Single Point Change

Single Point Change can only be accessed when the burner is firing and in Run mode. Press Change in the system configuration screen and enter the password to access Single Point Change mode.



The Status screen will display the message 'Select change to make.'



Note: It is not possible to delete LOW or HIGH FIRE positions or have less than 3 INTER points.



Figure 3.7.iii Changing a Point

Press to edit the fuel, air and/or VSD commissioned value of that point. Once the changes

have been made, press to save this position. If a point is overwritten, the trim data is cleared and the trim data will need to be added.

Press **DELETE** to remove the point; there must be a minimum of 3 INTER points.

	Chann	el 1				28.5	•	
	Chann	el 2				28.8	•	
	Chann	el 3						TRIM
	Chann	el 4						
	Chann	el 5						
	Chann	el 6						
$\bigcirc \bigcirc \bullet$	Chann	el 7						
Fuel-rich, measureme	nt delay			A -	CV	A +	RT	
Air Trim: -1.4°			Inter	0.00	0.00	0.00	0	
			Inter	1.20	2.60	3.53	28	
			Inter	0.00	2.30	0.00	0	
			Inter	0.00	0.00	0.00	0	
			Inter	0.00	0.00	0.00	0	
			02	CC	02	co		
Status Fu	el – Air	EGA	Trim					,

Figure 3.7.iv Single Point Change - Trim

The MM will store the trim values for this position.

0	•	Channel	1			28.5°	SAVE
0	•	Channel 2	2			30.2°	SAVE + EXIT
0	•	Channel 3	3				DISCARD
\mathbf{O}		Channel 4	4				ВАСК
\mathbf{O}		Channel &	5				
\mathbf{O}	•	Channel d	5				
\mathbf{O}	•	Channel 7	7				
Leaving S	ingle Point	Change			On		
Phase: Fuel: Stat: Actual:	Firing 1 On 37 °C					*	₽
Status	F	uel – Air	EGA	Trim		•××	
		Figu	re 3.7.v Exit	Single Point	Change		

Press SAVE to store the changes made. Press SAVE / EXIT to store these changes and leave Single Point Change mode.

The fuel flow commissioning must be entered (again) if the following changes are made in single point change

- HIGH or START position is changed.
- EGA trim data has been added.
- Points have been added.

Please go to section 3.5 Fuel Flow Commissioning.

3.8 Online Changes



Figure 3.8.i Online Changes Screen



The Online Changes is accessed by pressing Changes on the system configuration screen, and then entering the password. The Online Changes feature allows the following:

- Change non-safety critical options, parameters and expansion options •
- Configure settings and labels for first outs •
- Fuel flow commissioning •
- Set bottom blowdown servomotor positions •
- Adjust water level control point •
- Reset burner history •
- Reset fuel flow data •
- **Reset fault logs** •
- Reset system log •
- Reset bottom blowdown log •
- **Reset boiler configuration** •
- Reset run times •
- Reset steam flow metering •
- Restart MM if the burner is in standby •

4 FUEL OUTPUT MODES AND CHANGEOVER OPTIONS

4.1 Overview

The Mk8 MM is capable of controlling multi-fuel applications in various ways; it offers the possibility of commissioning up to 4 different fuels as well as offering 3 different ways of switching between fuels.

The MM's default Single Fuel Output Mode allows the commissioning of up to 4 different fuel curves using the same set of fuel outputs and changing between fuels is possible using changeover relays. The Dual Fuel Output Mode allows the configuration and commissioning of 2 different fuels using separate set of outputs for each fuel on the MM and therefore no changeover relays required when switching between fuels.

The fuel Change on the Fly feature (COF) offers the possibility of switching between any two fuels configured in Dual Fuel Output Mode without the need to turn off the burner, thus eliminating downtimes when switching between fuels, reducing heat loss from the pre and post-purge processes as well as reducing thermal stress on the boiler. COF also opens the possibility of setting up automatic fuel switchover (for example when the main fuel is running low).

The system and burner suitability must be considered before setting up the fuel output mode or configuring it for COF.

4.2 Fuel Output Modes on the Mk8 MM

Option / Parameter 131 (Fuel Valve Output Configuration) allows multi-fuels to be configured in 2 different ways on the Mk8 MM:

1) Single Fuel Output Mode (SFOM) – One Set of Fuel Outputs

This is the standard (default) mode, it allows the configuration and commissioning of up to 4 different fuels using single set of outputs on the MM, switching between fuels is possible through the use of changeover relays.

2.a) Dual Fuel Output Mode (DFOM) – Two Sets of Fuel Outputs

Available as standard, it allows 2 fuels to be configured and commissioned using 2 separate sets of fuel outputs on the MM (2 main valves and one vent valve) and inputs (Proof of closure/ CPI). No changeover relays are required to change between fuels in DFOM.

2.b) Dual Fuel Output Mode with Change on the Fly (DFOM-COF)

This mode operates in the same way as Dual Fuel Output Mode but also allows switching between fuels while the burner is firing.

When COF is enabled and fuel select is triggered while the burner is firing, the burner simply modulates to low fire. The air damper angle is increased to allow extra air for both fuels to fire at the same time, and the second fuel is introduced so both fuels fire simultaneously for a short period of time. The first fuel is then turned off and the burner modulates up to the required firing rate without turning off the burner. The MM still runs through all of the standard safety checks.

The Changeover on the Fly is an unlockable feature that requires the purchase of unlock code (COF) before it can be optioned, this can be uploaded to the MM via IR Lead using Autoflame Download Manager software (version 8.13 and above). COF is available only on Revision 4 of the Mk8 MM, for more information please contact Autoflame.

4 FUEL OUTPUT MODES AND CHANGEOVER OPTIONS

Commission	Mode				
Options	Parameters	Expansion			
Option 131					
BC: Fuel val	ve output co	onfiguration			
2. Two sets	of outputs,	change on tl	ne fly (COF)		
0. One set of	outputs (chan	geover relays,	4 fuels)		
1. Two sets o	f outputs (no c	hangeover rela	iys, 2 fuels)		
2. Two sets o	f outputs, chan	ge on the fly (COF)		
					Default
					Exit

Figure 4.1: Fuel valve output configuration

The fuel curves must be commissioned according to the optioned fuel output mode, so if Single Fuel Output Mode is optioned the fuels has to be commissioned in Single Fuel Output Mode, changing the fuel valve output mode requires recommissioning of any fuel used in that mode.

4.3 Single Fuel Output Mode (SFOM)

Single Fuel Output Mode (SFOM) is the standard (default) mode of operation for the Mk8 MM, it can be selected by setting Option/ Parameter 131 to 0. On this mode it is possible to configure and commission 4 fuels utilising the main set of fuel outputs on the MM using changeover relays.

4.3.1 Fuel Configuration and Wiring in SFOM

In Single Fuel Output Mode, up to 4 fuels are wired to the MM's main fuel output terminals using changeover relays;

- All configured fuels are controlled by the same fuel channel
- Combustion air is controlled by a defined air damper channel and/or VSD channel
- All fuels use the same Proof of Closure / CPI input

Terminal	Description	Function
T60	Main Fuel Valve 1	Mains voltage output for valve 1 - fuel 1
T61	Main Fuel Valve 2	Mains voltage output for valve 2 - fuel 1
T55	Main Fuel Valves CPI/POC	Proving Circuit – Fuel 1 Proof of Closure
T62	Main Fuel Vent Valve	Mains voltage output – vent valve
T31,32,33 & 34	Main Fuel Gas Pressure Sensor	In case of gaseous fuel
T35, 48 & 49	Main Fuel Oil Pressure Sensor	In case of liquid fuel

4.3.2 Pressure Sensors in SFOM

The same fuel pressure sensor is used for all fuels configured in SFOM for valve proving and/or limits testing, and it can be switched over from one fuel to another using a changeover relay. Only the fuel that is firing is checked, the inactive fuels are not checked.

4.3.3 Commissioning in SFOM

When using SFOM any fuels used have to be commissioned in Single Fuel Output Mode, therefore fuels commissioned in DFOM will require recommissioning.

The fuels can use the same servo channels, also it is possible to use the same servo motor to control multi-fuels using the 'piggyback' valve arrangement.

4.3.4 Fuel Changeover Process in SFOM

Fuel changeover is possible in SFOM using changeover relays, when the fuel select input is changed on the MM, this will trigger an MM shutdown and restart on the newly selected fuel. The MM will go through the standard optioned safety checks during the process.

In SFOM, it is possible to switch between fuels at any MM phase (firing, standby, etc.).

4.4 Dual Fuel Output Mode (DFOM)

Dual Fuel Output Mode (DFOM) can be selected by setting Option / Parameter 131 to 1. The main MM screen displays the fuel trains for fuel 1 and 2 based on the optioned fuel types (Option 150/151), with fuel 1 displayed on the right side of the screen and fuel 2 on the left, it is also possible to display 2 gas fuels or 2 oil fuels at the same time. In this mode the boiler configuration setting for fuel trains displayed (Option 15) has no effect.

4.4.1 Fuel Configuration and Wiring in DFOM

In Dual Fuel Output Mode both fuels are wired directly to the MM using 2 independent sets of outputs without the use of relays;

- Fuel 1 is controlled by Channel 1
- Fuel 2 is controlled by Channel 3
- Air is controlled by Channel 2 (and a VSD channel if using a VSD)

"Proof of Closure" (CPI) inputs are required for both fuels, and must remain active for the non-firing fuel while firing on the other fuel.

Terminal	Description	Function
T60	Main Fuel Valve 1	Mains voltage output for valve 1 - fuel 1
T61	Main Fuel Valve 2	Mains voltage output for valve 2 - fuel 1
T55	Main Fuel Valves CPI/POC	Proving Circuit – Fuel 1 Proof of Closure
T62	Main Fuel Vent Valve	Mains voltage output – vent valve
T31,32,33 & 34	Main Fuel Gas Pressure Sensor	In case of gaseous fuel
T35, 48 & 49	Main Fuel Oil Pressure Sensor	In case of liquid fuel
T64	2 nd fuel Valve 1	Mains voltage output for valve 1- fuel 2
T83	2 nd Fuel Valve 2	Mains voltage output for valve 2 - fuel 2
T82	2 nd Fuel Valves CPI/POC	Proving Circuit – Fuel 2 Proof of Closure
T84	2 nd Fuel Vent Valve	Mains voltage output – vent valve
DT+, DT-, DP-	2 nd Fuel Gas Pressure Sensor	In case of gaseous fuel
& DP+		

4.4.2 Pressure Sensors in DFOM

If 2gas fuels are going to be configured in DFOM, 2 separate gas pressure sensors may be used for both fuels simultaneously for the purpose of limits testing as well as valve proving, depending on Options 125 & 126 setting.

The main gas pressure sensor which can be wired to terminals 31-34 on the main MM board is used for Fuel 1, an additional gas pressure sensor can be used for fuel 2 if required; this can be wired to terminals (DT+, DT-, DP-, DP+) on the MM Expansion Board.

Valve proving may be used with or without a vent valve (Option 130 setting 2 or 3).

If 2 liquid fuels are configured in DFOM, it is not possible to use pressure sensors for both fuels at the same time.

4.4.3 Commissioning in DFOM

When using Dual Fuel Output Mode, any fuels used have to be commissioned in Dual Fuel Output Mode, therefore fuels commissioned in SFOM will require recommissioning.

Fuel 1 uses channel 1 for fuel and channel 2 for air. Channel 3 is not available when running fuel 1 since it is permanently assigned to fuel 2. When commissioning fuel 1 the closed position for servo channel 3 should be set, but it will not be possible to move servo channel 3 after this.

Fuel 2 uses channel 3 for fuel and channel 2 for air. Channel 1 is not available when running fuel 2 since it is permanently assigned to fuel 1. When commissioning fuel 2 the closed position for servo channel 1 should be set, it will not be possible to move servo channel 1 after this.

IMPORTANT: If a VSD is used to control the air fan in addition to the air damper servo, it is very important to have similar VSD signal output on both fuels when commissioning the fuels in Dual Fuel Output Mode.

4.4.4 Fuel Changeover Process in Dual Fuel Output Mode

On a system configured in Dual Fuel Output Mode, when fuel select is triggered on the MM, fuel changeover will only take place if the MM is in one of the following modes:

- In normal "Run" mode the fuel can be changed while the burner is in the Recycle or Standby states.
- In "Commission Mode" the fuel can be changed while in the commission menu screen (but not in the commissioning screen).
- In "Run" mode if the fuel input is changed while firing, it will cause a burner shutdown, allowing the fuel to be changed when Recycle/Standby state is reached.

The selected fuel must be commissioned in Dual Fuel Output Mode, if the newly selected fuel is not commissioned then a warning will appear indicating that the selected fuel cannot be run and the MM will continue in its current mode running on the same fuel (if the burner is firing then it will continue to fire on the current original fuel). This warning will clear automatically when the fuel selection is returned to the current fuel.

If the burner is firing and the newly selected fuel has a gas pressure sensor optioned then a fuel pressure test will take place. The supply-side fuel valve for the newly selected fuel is briefly opened and the fuel pressure is measured. If the fuel pressure is within the optioned limits of the commissioned pressure for the new fuel then the fuel changeover process may continue, otherwise the MM will continue to fire on the current fuel. This does not happen if an oil fuel is selected.

Failure of a gas pressure limits test at this point will trigger a warning indicating that low gas pressure prevented a fuel changeover. This warning will clear automatically when the fuel selection is returned to the current fuel. Selecting the new fuel again will perform another gas pressure test.

If the burner is firing and a burner shutdown is triggered, the shutdown will follow any optioned procedures such as low-fire shutdown, post-purge, valve proving, etc. If the current fuel is reselected while the burner is still firing the fuel change shutdown can be cancelled.

Once the MM reaches the Recycle/Standby state, the fuel changeover takes place and the burner will restart on the newly selected fuel.



Figure 4.4: Fuel Changeover Process in Dual Fuel Output Mode

4.5 Fuel Change on the Fly (COF)

4.5.1 Overview

Fuel Change on the Fly (COF) can be optioned by setting option/parameter 131 to 2. In this mode, the fuel setup is the same as in Dual Fuel Output Mode, the fuel changeover process however, is completely different.

Fuel Chang on the Fly is activated by applying live voltage input to terminals 91 and 92 simultaneously. When these inputs are active, a message "COF Enabled" is displayed on the MM's main boiler screen.



Figure 4.5.1: The main MM screen with "COF Enabled" before fuel changeover

If the COF input is not active (no live voltage on terminals 91 & 92) when the selected fuel is changed then the MM will operate as already described for Dual Fuel Output Mode, shutting down the burner for a fuel change.

If COF is not enabled, the MM will change fuel in the same way as in Dual Fuel Output Mode, shutting down the burner and restarting on the newly selected fuel.

4.5.2 Checks before COF can take place

Fuel Change on the Fly can be triggered by introducing live voltage to T91 & T92 simultaneously, the changeover can only happen if the burner is in firing mode. The MM will undergo the following checks before going ahead with a COF fuel change:

MM Phase: Modulating – Firing

For a Fuel Change on the Fly to take place, the MM will first check whether the newly selected fuel is commissioned, if the selected fuel is not commissioned then a warning will be displayed indicating that the selected fuel cannot be run. This warning will clear automatically when the fuel selection is returned to the current fuel. If the burner is firing then it will continue to fire on the current fuel.

MM Phase: Modulating - Gas Pressure Test

If the burner is firing and the newly selected fuel has pressure sensor optioned (depending on option 125-126 setting), a fuel pressure test will take place, during which the supply-side fuel valve (Valve 1) for the new fuel is briefly opened and the fuel pressure is measured. If the fuel pressure is within the optioned limits (in options 136 & 137) of the commissioned pressure then the fuel changeover process may continue, however if the pressure for the selected fuel is not within these limits the MM will continue to fire on the current fuel. Failure of a gas pressure test at this point causes a warning to be generated, indicating that gas pressure prevented a fuel changeover. This warning will clear automatically when the fuel selection is returned to the current fuel. Selecting the new fuel again will perform another gas pressure test. This test does not take place if an oil fuel is selected.

4.5.3 COF Changeover Position

This is a position at which both fuels fire simultaneously as part of the fuel Change on the Fly process.

MM Phase: Modulating to COF

The current fuel modulates down its commissioned curve to its low fire point (or its FGR point otherwise if optioned)

MM Phase: Fuel Changeover – Firing

From this point the MM moves to the **COF Changeover Position** which is generated by a combination of the two commissioned fuel curves as follows:

- Servo 1 (Fuel 1) COF changeover position is the commissioned angle for the low fire point (or the FGR point for fuel 1 if optioned).
- Servo 3 (Fuel 2) COF changeover position is the commissioned angle for the low fire point (or the FGR point for fuel 2 if optioned).
- Servo 2 (Air Angle) COF changeover position is an increased air angle calculated to provide enough air for safe combustion of the both fuels to fire simultaneously and to make sure that the combustion is Air-Rich during the changeover process.
- Other channels, if optioned (i.e. servo 4, draught servo, and VSDs) take the larger value or more open angle of the two fuels at the changeover point (FGR or low fire).

IMPORTANT: If a VSD is used to control the air fan in addition to the air damper servo, it is very important to have similar VSD signal output on both fuels when commissioning the fuels in Dual Fuel Output Mode, this is to ensure that sufficient amount of air is present for both fuels to fire at the COF Changeover Position.

4 FUEL OUTPUT MODES AND CHANGEOVER OPTIONS



Figure 4.5.3 COF Changeover Position

4.5.4 COF Fuel Changeover

Once the COF Changeover Position has been reached, the fuel changeover process takes place, the process takes the following steps:

- **MM Phase: Fuel Changeover COF Pre-Ignition** A pre-ignition phase turns on the ignition and pilot outputs (if interrupted pilot is selected in option 111); these outputs remain on during the changeover process while both fuels are firing simultaneously.
- MM Phase: Fuel Changeover COF 1st Safety

The new fuel main valves are opened starting its main flame. The two fuels fire together for the main flame proving time (Option 117).



Figure 4.5.4: COF 1" safety phase where both fuels fire simultaneously

• MM Phase: Fuel Changeover - COF 2nd safety

The original fuel main valves are turned off and the new fuel servo/VSD channels move onto the commissioned curve of the new fuel while maintaining the same fuel channel angle. The main flame on the new fuel is monitored for five seconds in the COF 2nd safety phase.

- **MM Phase: Moving to Curve COF Main Proving** The pilot (if interrupted pilot is selected in option 111) and ignition outputs are turned off.
- MM Phase: Moving to curve firing

The new fuel starts to modulate up its commissioned curve.

4.5.5 Checks after COF Fuel Changeover

After a fuel changeover, if valve proving is optioned on the previous fuel which is now no longer firing, valve proving takes place for that fuel while the current fuel continues to fire. This verifies that no leaks are present on the non-running fuel valves. Failure of valve proving will cause a lockout that stops the burner.



Figure 4.5.5: After COF changeover, valve proving takes place for the fuel that is not firing

4.5.6 Continuous Pilot with COF

Continuous Pilot mode (option 111) allows the MM to shutdown the main flame and run on only a pilot flame when the main stat turns off (when the boiler reaches its setpoint) but T53 remains engaged. When operating in COF mode with the COF input active, it is possible to change fuel while the burner is in this Continuous Pilot Standby state.

When fuel selection is changed, the MM moves to the restart position of the selected fuel, inhibiting the burner from starting until the new position is reached.

Please refer to the Autoflame MM Application Possibilities guide for full details about Continuous Pilot.



Figure 4.5: Fuel Changeover on the Fly Process

4.6 Gas Pressure Sensors and Valve Proving in DFOM with COF

There are some key differences in the operation of gas pressure sensors and valve proving between Single Fuel Output Mode and Dual Fuel Output Mode.

Before and/or after firing the burner (according to Option 129) valve proving takes place simultaneously for any fuel for which it is optioned. Failure of the valve proving process on either fuel will cause a lockout that stops the burner. This does not happen in Single Fuel Output Mode.

The tests performed during valve proving are different in Dual Fuel Output Mode:

- If a fuel is about to be fired (at burner start-up or before a COF changeover to that fuel) the static line pressure is tested against the optioned pressure limits defend in options 136, 137 and 138. This is the same as in single fuel output (standard) mode.
- If the fuel is not about to be fired, the static line pressure is tested (at burner start-up for the 2nd fuel or after a COF changeover for example) against a lower threshold, defined by Option 133 (Maximum pressure change allowed during valve proving). This tests that the pressure is high enough for valve proving to be valid (a drop in pressure can be detected that would cause the test to fail) but it does not require that the fuel has enough pressure to fire. This is to accommodate fuels that may not always be available such as waste biogas collected and burned periodically. It means that low pressure on a fuel that isn't about to fire will not prevent the burner from firing on the current fuel, provided that the pressure on the 2nd fuel is high enough to prove that the valve are not leaking.

If the fuel selection is changed while the burner is firing and the newly selected fuel has a gas pressure sensor optioned then a fuel pressure test will take place. The supply-side fuel valve for the new fuel is briefly opened and the fuel pressure is measured. If the fuel pressure is within the optioned limits of the commissioned pressure (Set in options 136 & 137) the fuel changeover may continue – otherwise the MM will continue to fire on the current fuel. It should be noted that low pressure at this point will not generate a lockout as valve proving is not being performed.

After a Fuel Change on the Fly, if valve proving is optioned for the fuel that has just been turned off then valve proving will take place on that fuel while the burner continues to fire. The pressure must be high enough for valve proving to be valid or a lockout will be generated, but the pressure does not need to be as high as the commissioned limits.

When valve proving is performed on the inactive fuel while the active fuel is firing the gas pressure sensor will be re-zeroed for 3 gas valve configurations. The gas sensor will not be re-zeroed with 2 valve configuration (Option 13 setting 0 or 3).

Fuel pressure limits continue to be tested for the currently firing fuel as normal, including when other operations such as valve proving are taking place on the other fuel.

4.7 Limitations of DFOM and COF

The following functions cannot be used if the MM is configured for Dual Fuel Output Mode or COF:

- Fully Metered Combustion.
- Single Valve Pilot (Option 130 settings 3, 4 &5).
- No Pilot Mode (Direct Spark, option 111 setting 2) on Gas fuels only.
- Multi-burner mode will operate with Dual Fuel Output Mode but is not possible with COF.
- Although it is possible to configure 2 liquid fuels, it is not possible to have pressure sensors for both fuels at the same time.
- Piggyback value arrangement, separate servo-motor is required for each fuel.
- Dual Fuel Output Mode and COF features will not be displayed on the Mk7 DTI, only Mk8 DTI is able to display these features.

WARNING: COMMISSIONING OR BURNER START-UP MUST ONLY BE CARRIED OUT BY A FACTORY TRAINED TECHNICIAN.

5 M.M. FEATURES

5.1 Calibration of the Actual Value

To calibrate the actual value, a parameter has been added to allow the temperature/ pressure sensor reading to be adjusted. Parameter 29 allows you to adjust the actual value between a range of 80.0% and 120.0%.

The load sensor can be calibrated via Commissioning Mode or through Online Changes.

Note: The percentage change may not be linear to the current temperature/ pressure, i.e 80% of 100°C may not show 80°C.

For example, if the actual temperature was showing as 91degC on the MM, but the true temperature was 79degC, change the value in parameter 29 until the correct temperature adjustment has been made. Figure 3.9.1.i shows the load sensor adjusted by 96.0% to display 79degC.

Online Chang	jes	
Options	Parameters	
Parameter 2	29	
Load Senso	r Adjustment	
96.0% (79	°C)	
Modify Para	ameter	
Value: 960		
Ranae: 800 - 1	200. Default setting: 1000.	
Minimum	Maximum Default	
	Exit.	

Figure 4.1.i Load Sensor Adjusted

5.2 External Modulation

When using External Modulation the internal PID control is disabled and the firing rate is set by an input control signal on terminals 7, 8 and 9 as appropriate for 0 – 10V or 0/4 – 20mA. Set parameters 68 for the external modulation control range, and parameter 69 for the input range.

There are two options to enable the use of External Modulation:

- Option 45: Setting this option to either 1 or 2 enables the constant use of the external input signal for the modulation control.
- Option 55: Setting this option to 1 enables the possibility for the user to choose between internal PID control and External Modulation according to the signal provided on terminal 88. Providing a line voltage input on terminal 88 selects External Modulation and OV selects Internal PID.

Note: External Modulation cannot be used if External Setpoint is enabled as the Auxiliary Analogue Input can only be used for a single functionality.

5.3 External Setpoint

The Auxiliary Analogue Input channel can be used to receive an external setpoint input. This feature can be enabled in Parameter 72 and an input control signal needs to be provided on terminals 7, 8 and 9 as appropriate for 0-10V or 0/4-20mA. The input signal range and filtering time are set in parameter 69 and 70 respectively. The minimum and maximum external setpoint input values are set in options 30 and 31 respectively.

When External Setpoint is enabled the MM uses the signal provided into the auxiliary analogue input to determine the required setpoint value.

When External Setpoint is enabled, Second Setpoint input may be used to select the reduced setpoint.

Note: External Setpoint cannot be used if External Modulation is enabled as the Auxiliary Analogue Input can only be used for a single functionality.

5.4 Second Setpoint Select

Terminal 87 allows selecting between the main setpoint and a secondary setpoint. When terminal 87 is at 0V the MM uses the internal 'Required' setpoint value. When a line voltage input is provided on terminal 87, the MM uses the internal 'Reduced' setpoint value. A second setpoint input (T87) may be used to select the reduced setpoint.

5.5 Start Position Interlock and Purge Position Interlock

Options/ parameters 154, 155 and have been added to set the function of terminals 80 and 81, respectively. Terminal 80 can be used for start position interlock and Terminal 81 can be used for either purge position interlock or purge pressure proving. Proving valves (end switch) provides a secondary confirmation that a valve has reached a predefined position.

To install the End Limit Switches,

- 1. Mount the servomotor onto the valve and ensure the potentiometer reads the correct position on the MM for the "CLOSED" and "OPEN" valve positions.
- 2. Mount the End Switch Proving Unit (E.S.P.U.). The servomotor may have to be moved to a suitable position in order to allow the E.S.P.U. to be attached to the valve.
- 3. Undo the End Limit Switch holding screws.
- 4. Adjust the position of CAM corresponding to switches 1 (S1) and 2 (S2) by loosening the CAM screws and move to the required position.
- 5. Wire the ESPU according to the Valve Proving the End Limit Switch will be required to provide. See the End Limit Switch wiring diagram in Figure 4.5.i

Note: The use of these switches is determined by the application approval necessary. These are not required to meet UL, FM or CE.



Figure 4.5.i End Switch Wiring Schematic

End Limit Switches are mounted on the end of bespoke valves (please contact Autoflame regarding bespoke valve manufacture) which are attached to the air and fuel valve and commissioned depending on the use of the End Limit Switches. An End Limit Switch comprises of two switches, as shown in Figure 4.5.i. Each comprises of an Earth and 6 connections to be wired as appropriate. The switches S1 and S2 are setup as per on site specification. These are then wired into either or both of the terminals 80, the start position interlock, and terminal 81 purge position interlock.

If option/ parameter 154 is set to 1, then the MM waits at RUN TO IGNITION until this interlock is made on terminal 80. If option/ parameter 155 is set to 1 then MM waits at RUN TO PURGE until this interlock is made on terminal 81.

5.6 Purge Pressure Proving/ Purge Hold

Setting option/ parameter 155 to 2 makes terminal 81 a purge pressure proving input. In this case a pressure switch to provide the purge pressure proving signal needs to be installed and the feedback connected to terminal 81. The switch must be made continuously for the whole duration of the purge time. If the signal is lost the purge time stops and it restart when the switch is made again. If the switch is made before the blower motor starts a lockout is generated.

Option/ parameter 158 allows to set a timeout for the purge pressure proving. If the system does not see a signal on terminals 81 within the time set in option parameter 158 a lockout is generated. Setting option/ parameter to 0 disables the timeout functionality and the MM will stay in the purge phase indefinitely.

To allow for a quick cool down of the boiler a manual switch can be added to the panel. This switch can then be used to break the feedback from the pressure switch to the MM causing the MM to stay purging for the desired period of time.

Caution: When it is desired to end the continuous purge, it is necessary to disable the burner prior to turning the manual switch back to the normal position. Otherwise the burner will start up.

6.1 Errors

Errors occur when the MM detects an internal fault, component out of range, internal check failure or power supply issue. To clear an error, the MM must be restarted.

Err	ror Message I	Description
1	Channel 1 Positioning Error	Servomotor is outside of the commissioned range
٠	Check wiring on terminals 40 – 42	
•	Check signal cable from the MM to the se	ervomotor is screened at one end
•	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the s	servomotor position and ensure that closed is at 0.0 $^\circ$
2	Channel 2 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals 40, 41, 43	
•	Check signal cable from the MM to the se	ervomotor is screened at one end
٠	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the s	servomotor position and ensure that closed is at 0.0°
3	Channel 3 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals 44, 46, 47	
•	Check signal cable from the MM to the se	ervomotor is screened at one end
•	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the s	servomotor position and ensure that closed is at 0.0°
4	Channel 4 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals 45 – 47	
•	Check signal cable from the MM to the se	ervomotor is screened at one end
•	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the s	servomotor position and ensure that closed is at 0.0°
5	Channel / Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals DP-, DP+, DPW	
•	Check signal cable from the MM to the se	ervomotor is screened at one end
•	Check potentiometer is zeroed correctly	
6	Channel 1 Gain Error	Servomotor position measurement hardware error
0	Charles vision and value to make an terminals 4	0 42 m = 70 71
•	Check wiring and voirages on ferminals 4	
/		Servomotor position measurement naraware error
•	Check wiring and voltages on ferminals 4	0, 41, 43 and 72 - 73
8	Channel 3 Gain Error	Dervomotor position measurement hardware error
•	Check wiring and voltages on terminals 4	4, 46, 47 and 74 - 75
9	Channel 4 Gain Error	Servomotor position measurement hardware error
٠	Check wiring and voltages on terminals 4	5 – 47 and 76 – 77
10	Channel 7 Gain Error	Servomotor position measurement hardware error
•	Check wiring and voltages on terminals D	PP-, DP+, DPW and DCI, DCD
11	Channel 1 Movement Error S	Servomotor moves when not expected and vice versa
٠	Check wiring and voltages on terminals 7	0 & 71
•	Check servomotors drive in correct directi	ion and valve is not stuck

Err	or Message	Description
12	Channel 2 Movement Error	Servomotor moves when not expected and vice versa
•	Check wiring and voltages on terminals	and 72 and 73
•	Check servomotors drive in correct dire	ction and damper is not stuck
13	Channel 3 Movement Error	Servomotor moves when not expected and vice versa
•	Check wiring and voltages on terminals	and 74 and 75
٠	Check servomotors drive in correct dire	ction and valve is not stack
14	Channel 4 Movement Error	Servomotor moves when not expected and vice versa
•	Check wiring and voltages on terminals	and 76 and 77
•	Check servomotors drive in correct dire	ction and valve is not stuck
15	Channel / Movement Error	Servomotor moves when not expected and vice versa
•	Check wiring and voltages on terminals	DCI and DCD
•	Check servomotor drives in correct dire	ction and damper is not stuck
10		ADC measured 12V supply out of range
•	Check wiring for shorts on terminals 4 I	, 47 and 39
17	Digital Power Supply Error	ADC measured 3.3V supply out of range
•	Check for noise on the mains input, wiri	ng and voltages on all terminals
18	EEPROM Error	Fault communicating with the on board EEPROM
•	Contact Autoflame approved local tech	centre
19	ADC Error	Internal fault
•	Contact Autoflame approved local tech	centre
20	Watchdog Timeout	Internal fault
•	Contact Autoflame approved local tech	centre
21	Processor Clock Error	Internal fault
•	Contact Autoflame approved local tech	centre
22	System Error	Internal fault
•	Contact Autoflame approved local tech	centre
23	Flash Data Error	Internal fault
•	Re-install software SD card	
24	Processor Temperature Error	Internal fault
•	Check ambient temperature of unit doe	s not exceed maximum recommended temperature
25	Burner Control Comms Error	Internal fault
•	Contact Autoflame approved local Tech	n Centre
26	Burner Control Reset	Internal fault
•	Contact Autoflame approved local Tecl	n Centre
27	Software Error	Internal fault
•	Contact Autoflame approved local Tecl	n Centre
29	Mains Input Detection Error	Mains input stuck on
•	Check wiring and voltages on terminals	89 - 92
30	Channel 5 VSD Error	Feedback incorrect
•	Check VSD feedback against commission	oned VSD and ensure the feedback is stable
31	Channel 6 VSD Error	Feedback incorrect
•	Check VSD feedback against commission	oned VSD and ensure the feedback is stable

Err	or Message	Description
32	VSD Feedback Change Too Small	Feedback change detected during commissioning is too small
•	Check VSD feedback during commission	ning
•	Check option 99 for VSD on channel 5	and option 109 for VSD on channel 6
•	Check wiring on terminals 1 – 3, 4 – 6,	10 – 12 and 13 – 15
33	Missing Commissioning Data	Internal fault
•	Check there is commissioning data for a	ll options servomotors/VSD
34	FAR Execution Speed	Internal fault
•	Contact Autoflame approved local Tech	Centre
35	Software Error	Internal fault
٠	Contact Autoflame approved local Tech	Centre
36	Software Error	Internal fault
•	Contact Autoflame approved local Tech	Centre
37	Software Error	Internal fault
•	Contact Autoflame approved local Tech	Centre
38	Software Error	Internal fault
•	Contact Autoflame approved local Tech	Centre
39	VSD Sampling Error	VSD feedback current/ voltage too high on channel 5/6
•	Check wiring on terminals 1 – 3, 4 – 6,	10 - 12 and 13 - 15
40	VSD Feedback Too Low	VSD feedback value is too low during commissioning on channel 5/6
•	Check VSD feedback while commission	ng
41	APS Commission Data Fault	No air pressure trim data for a point with EGA trim
•	Check EGA trim and air pressure trim in	fuel-air curve
42	Comm VPS Gas Pressure Low	Commissioned gas pressure during VPS below option/ parameter 133 threshold
•	Check option/ parameter 133 and check	ck gas pressure
•	Re-commission gas pressure sensor	
43	Comm Running Gas Pressure Low	Commissioned gas pressure during running below option/ parameter 136
٠	Check option/ parameter 136 and check	ck gas pressure
•	Re-commission gas pressure sensor	
44	Comm Air Pressure Low	Commissioned air pressure during running below option/ parameter s 147 and 149
•	Check option/parameters 147 and 149	
•	Re-commission air pressure sensor	
45	Software Error	Infernal fault
•	Contact Autoflame approved local tech	centre
40	Somware Error	
•	Expansion BE Output (Check 55)	Internal fault
4/	Check wining on terminal PE	
	Check fuse 5 (2A) on expansion board	
48	WL Alarm Output Internal Fault	Internal fault
•	Check expansion option 5	
•	Check wiring and voltages on terminals	HAI, 1AI, 2AI

Err	or	Message	Description
49		Expansion Servo Hardware Fault	Internal fault
•	Con	tact Autoflame approved local tech	centre
50		Triac Power Supply Error (Check F2)	Internal fault
•	Che	ck wiring on terminal 69	
•	Che	ck fuse 2 (2A T)	
51		Fused 12V Supply Error (Check F4)	Internal tault
•	Che	ck gas/air pressure sensor wiring on	terminals 31 – 34, and load detector on 37 – 39
•	Che	ck fuse 4 (500mA)	
52		(Check F3)	Internal fault
•	Che Che	ck IR scanner wiring on terminals 29 ck fuse 3 (500mA)	, 30, 48, 49 and oil pressure sensor on 48, 49
53		Air Pressure Zeroing Fault	Commissioned air zero pressure is more than 5mbar from
			sensor's zero value
•	Che	ck air pressure sensor value during V	/PS
54	_	Software error	Internal tault
•	Con	tact Autoflame approved local Tech	Centre
55		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
56		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
57		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
58		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
59		Software error	Internal fault
٠	Con	tact Autoflame approved local Tech	Centre
60		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
61		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
62		Software error	Internal fault
٠	Con	tact Autoflame approved local Tech	Centre
63		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
64		ADC Reference Voltage Error	Hardware fault
•	Con	tact Autoflame approved local Tech	Centre
65		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
66		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
67		Software error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre

6.2 Lockouts

Lockouts occur when the MM detects a fault with the burner operation such as VPS, gas/air pressure sensor and flame scanners. The lockout must be cleared and investigated on the MM.

Loo	ckout Message	Description
1	CPI Input Wrong State	Proof of closure switch opened during ignition sequence
٠	Check wiring on terminal 55	
•	Check proof of closure switches	
2	No Air Proving	No air pressure during start/ firing
•	Check wiring on terminal 54	
•	Check air pressure switch	
•	Check air pressure sensor	
•	Check air pressures during running	
3	Ignition Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal	63
4	Motor Output Fault	Voltage detected when output is off (and vice versa)
٠	Check wiring and voltage on terminal	58
5	Start Gas Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal	59
6	Main Gas 1 Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal	60
7	Main Gas 2 Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal	61
8	Vent Valve Output Fault	Voltage detected when output is off (and vice versa)
٠	Check wiring and voltage on terminal	62
9	Failsafe Relay (Check F1)	Voltage detected when output is off (and vice versa)
٠	Check wiring and voltage on terminal	57
•	Check fuse 1 (6.3A T) and wiring on te	erminals 50 – 64
10	Simulated Flame	Flame is present when it not should be
•	Isolate gas/ oil immediately	
•	Call a certified Commissioning Enginee	er to investigate
•	If this lockout occurs during shutdown o	a post-purge may be required for after burn
11	VPS Air Proving Fail	Leak detected during 'air proving' part of VPS
•	Check main fuel valve	
•	Call a certified Commissioning Enginee	er to investigate
12	VPS Gas Proving Fail	Leak detected during "gas proving" part of VPS
•	Check option/parameter 133	
•	Check 2 th main gas valve and vent valve	/e :: _+
•	Check pilor valve ir using single valve p	plior signing Engineer to investigate
13	No Flame Signal	No flame detected during ignition / firing
•	Visually check flame	
•	Check the flame scanner	
•	Call a certified Commissionina Enginee	er to investigate
14	Shutter Fault	UV signal detected during shutter operation on self-check
•	Check wiring on terminals 21 and 22	
•	Check UV scanner type and check opti	on/ parameter 110 is set accordingly

Loo	:kout	Message	Description
15		NO CPI Reset	Proof of closure switch not made after valves closed
٠	Check v	viring on terminal 55 and check	proof of closure switches
16		Prolonged Lockout Reset	Prolonged voltage detected on terminal 56/ lockout reset
			button permanently pressed
•	Check I	ockout reset button is not pressec	
•	Check v	viring on terminal 56	
17	a 1	Gas Pressure Low	Gas pressure low limit exceeded while firing(gas sensor)
•	Check g	jas pressure	
• 18	Check	Gas Prossure High	Gas prossure high limit exceeded while firing (ags senser)
10	Charles		Ous pressore high hinn exceeded while hinny (gus sensor)
•	Check (as pressure	
19	CHECK	RAM Test Failed	Hardware fault
•	Contac	Autoflamo approved local tech	contro
20	Connact	PROM Test Eailed	Hardware fault
20	Cantana		
•	Confact	Autoflame approved local fech	Letere al value test fuile d
21			infernal relay test fallea
•	Check	viring and voltages on terminals	
22		FSR lest ZA	Internal relay test failed
•	Check v	viring and voltages on terminals	50 - 63
23		FSR lest IB	Internal relay test tailed
•	Check v	viring and voltages on terminals	50 - 63
24		FSR Test 2B	Internal relay test failed
٠	Check v	viring and voltages on terminals	50 - 63
25		Watchdog Fail 2A	Internal check failed
•	Contact	Autoflame approved local tech	centre
26		Watchdog Fail 2B	Internal check failed
•	Contact	Autoflame approved local tech	centre
27		Watchdog Fail 2C	Internal check failed
•	Contact	Autoflame approved local tech	centre
28		Watchdog Fail 2D	Internal check failed
•	Contact	Autoflame	
29		Input Fault	Power supply fault
•	Check r	nains voltage to the MM	
32		Gas Pressure Low Limit	Gas pressure lower than commissioned VPS value
•	Check g	jas pressure sensor value	
٠	Check o	ption/parameter 136	
33		VPS Air Zeroing	Gas pressure sensor cannot be zeroed at VPS venting
•	Check g	as pressure is within zero range	(see MM Application Possibilities)
•	Check v	rent valve	
36		Oil Pressure Ioo Low	Oil pressure below offset lower limit during running
•	Check of	option/parameter 139	
•	Check of	Oil pressure sensor	
3/		Oil Pressure Too High	Oil pressure above offset upper limit during running
•	Check of	option/parameter 140	
•	Check d	on pressure sensor	

Lo	ckout Message	Description
39	Freeze Timeout	MM kept in Phase Hold for more than 10minutes
٠	MM kept in Phase Hold during co	ommissioning for more than 10 minutes
40	Purge Air Pressure Low	Insufficient air pressure during purge
•	Check option/parameter 141	
•	Check air pressure sensor/ air pr	essure switch
42	Terminal 86 Inverse	Input detected on both terminals 85,86 where there should not be, and vice versa
•	Check option/parameter 122	
•	Check wiring and voltages on ter	minals 85, 86
43	Terminal 85/86 Fault	Hardware fault on terminals 85/86
٠	Check wiring and voltages on ter	minals 85, 86 and contact Autoflame
44	Proving Circuit Fail T52	Loss of input on terminal 52; MM must see input at all
		times from position to purge to post-purge
•	Check wiring on terminal 52	
45	No Proving Circuit Set	Secondary proving timeout elapsed
•	Check option/parameter 157	
•	Check wiring on terminal 52	
46	Proving Interlock Timeou	t Purge interlock timeout elapsed
•	Check option/ parameters 155 a	nd 158
•	Check wiring on terminal 81	
52	High IR Ambient	Flame detected when there should not be
•	Visually check flame and check I	R scanner
•	Call a certified Commissioning Er	gineer to investigate
55		
•	Check wiring and screen on ferm	inals 29, 30, 48 and 49
54	Watchdog Long X A	Internal check failed
54	Contract Autoflamo annaved los	
55	Watehdag Long V A	Internal check failed
55		
•	Confact Autoflame approved loc	di rech centre
00		
•	Contact Autoflame approved loc	al tech centre
5/	Watchdog Short X B	Internal check failed
•	Contact Autotlame approved loc	al tech centre
58	Watchdog Short Y B	Internal check tailed
•	Contact Autoflame approved loc	al tech centre
59	Watchdog Long X B	Internal check failed
٠	Contact Autoflame approved loc	al tech centre
60	Watchdog Long Y B	Internal check failed
•	Contact Autoflame approved loc	al tech centre
61	Watchdog Off B	Internal check failed
•	Contact Autoflame approved loc	al tech centre
62	UV Signal Too High	Internal check failed for UV
•	Check wiring on terminals 21, 22	, 50 and 51

Loo	kout Messa	ge	Description
63	Purge L	imit Switch	Interlock not made on terminal 81
•	Check option/ p	arameter 155	
•	Check wiring on	terminal 81	
64	Start Lir	nit Switch	Interlock not made on terminal 80
•	Check option/ p	parameter 154	
•	Check wiring on	terminal 80	
65	FSR A		Internal check failed
•	Check wiring an	d voltages on terminals	50 - 63
66	FSR B		Internal check failed
•	Check wiring an	d voltages on terminals	50 - 63
67	Gas Se	nsor Comms	Signal lost from gas pressure sensor
•	Check wiring an	d screen on terminals 3	1 - 34
68	Gas Se	nsor Type	Internal fault
•	Contact Autofla	me approved local tech	centre
69	Gas Se	nsor Fault	Internal pressure sensor fault
•	Contact Autofla	me approved local tech	centre
70	UV Pot	Fault	Internal UV scanner fault
•	Contact Autofla	me approved local tech	centre
71	Air Sen	sor Comms	Signal lost from air pressure sensor
/ I	Charle wining an	sol commis	
• 70			- 54
12		soriype	
•	Contact Autofla	me approved local fech	
/3	Air Sen	sor rault	infernal pressure sensor fault
•	Contact Autofla	me approved local tech	centre
/4	Air Sen	sor Zero	Air pressure is more than 5mbar from sensor's zero value
•	Check air pressu	ure sensor value during V	VPS
75	Air Sen	sor Signal High	Air pressure is above 400mbar
•	Check Autoflam	e approved local tech c	entre
76	Air Sen	sor Error Window	Air pressure outside of these limits for 3 seconds
•	Check air pressu	Jre	
•	Check option/p	arameter 147	
77	Wait Ai	ir Switch Timeout	Voltage has not been reset for 2minutes
•	Check air pressu	ure sensor value during `	VPS
•	Check voltage h	as been reset on termino	al 54 within 2minutes before run to purge
•	Check wiring an	id voltage on terminal 54	4 Creanseanne teo high duair a VDS
/8	Gas Pro	oving rall rign	Gas pressure too nigh during VPS
•	Isolate gas		
•	Check option / n	aive and vent valve	4
	Call a certified (Commissioning Engineer	to investigate
79	FSR Tes	t 1C	Hardware fault
•	Contact Autofla	me approved local tech	centre
80		ton Reaching Purge	Time set in option/parameter 124 has elapsed
	Check ontion /-	arameter 124	The set in option parameter 124 has elapsed
Q 1			No comme received from ail processes
01	Charles		
•	Check wiring and screen on terminals 48, 49		

Lo	ckout Message	Description
82	Purge Pressure Proving Input	Input on T81 read high during relay test phases
•	Input has been made before the blowe	er starts; it should only be made continuously during purge.
•	Check wiring on terminal 81.	
83	Main Gas 3 Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on termina	64
84	Main Gas 4 Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal	83
85	Vent Valve 2 Output Fault	Voltage detected when output is off (and vice versa)
٠	Check wiring and voltage on terminal	84
86	Gas Sensor 2 Comms	Signal lost from gas pressure sensor
٠	Check wiring and screen on terminals	DT+, DT-, DP- and DP+ on the MM expansion board
87	Gas Sensor 2 Fault	Internal pressure sensor fault
•	Contact Autoflame approved local tec	h centre
88	VPS Air Proving Fail (Fuel 2)	Leak detected during 'air proving' part of VPS
•	Check fuel 2 valve 1	
•	Call a certified Commissioning Engine	er to investigate
89	Gas Pressure Low Limit (Fuel 2	 Gas pressure lower than commissioned VPS value
•	Check gas pressure sensor value	
•	Check option/parameter 136	
90	VPS Gas Proving Fail (Fuel 2)	Leak detected during 'gas proving' part of VPS
•	Check option/parameter 133	
•	Check fuel 2 gas valve 1 and vent valve	/e
•	Check pilot valve if using single valve	pilot
•	Isolate gas and call a certified Commis	ssioning Engineer to investigate
71	Gas Froving Fall Fligh (Fuel 2	j Gas pressure too high during vro
•	Isolate gas Check fuel 2 value 1 and vent value	
•	Check option / parameters 133 and 1	34
•	Call a certified Commissioning Engine	er to investigate
92	Oil Pressure Too Low (Fuel 2)	Internal fault
•	Check option/parameter 139	
•	Check oil pressure sensor	
93	Gas Pressure Low (Fuel 2)	Gas pressure low limit exceeded while firing (gas sensor)
•	Check gas pressure	
•	Check option/ parameter 136	
94	Oil Pressure Too High (Fuel 2) Oil pressure above offset upper limit during running
•	Check option/parameter 140	
•	Check oil pressure sensor	
95	Gas Pressure High (Fuel 2)	Gas pressure high limit exceeded while firing (gas sensor)
•	Check gas pressure	
•	Check option/ parameter 137	Due of of all sums available at the set of t
96		Proof of closure switch not made after valves closed
•	Check wiring on terminal 55 and chec	k proot of closure switches
19		Internal fault
•	Contact Autotlame approved local tec	h centre

Lockout	Message	Description			
200	Lockout Cleared	Lockout has been cleared			
 MM status after lockout has been reset (Modbus) 					
201	Power up CPU Test Fail	Internal check failed			
Contact Autoflame approved local tech centre					
202	Power up EEPROM Test Fail	Internal check failed			
Contac	Contact Autoflame approved local tech centre				
6.3 Alarms and Warnings

Alarms and warnings are faults detected with the system operation. If an alarm occurs, the burner will stop running, and if a warning occurs, the burner will continue to run. The following options/parameters set whether system operation faults are set as alarms or warnings:

Option 13	EGA Fault Response
Option 14	Warning Response
Expansion Option 9	Burner Operation at High Water
Expansion Option 20	Burner Operation on Feedwater Control Fault
Expansion Option 88	Action on Pressure Sensor Fault

Fai	ult Message	Description
1	EGA Internal Error	Fault on EGA
•	Alarm or warning depending on	option 13
٠	Check EGA for fault description	
2	No EGA Communications	MM has lost communications with EGA
•	Alarm or warning based on opti	on 13 (warning if option 12 is set to monitoring only)
٠	Check parameter 10 is set to cor	rect EGA version
•	Check EGA operating mode is se	elected as 'EGA with MM'
•	Check wiring between EGA and	MM (terminals 25 and 26 on MM)
3		O ₂ value is above upper limit offset of commissioned value "
•	Alarm or warning depending on	option 13
•	Check exhaust gas readings and	option 19
4		O ₂ value is below absolute limit
•	Alarm or warning depending on	option 13
•	Check exhaust gas readings and	option 25
5		O ₂ value is below lower limit offset of commissioned value
•	Alarm or warning depending on	option 13
•	Check exhaust gas readings and	O value is above upper limit effect of commissioned value*
0		antian 12
•	Alarm or warning depending on Check exhaust are readings and	option 15
7	CO ₂ Absolute Limit	CO ₂ value is above absolute limit*
•	Alarm or warning depending on	ontion 13
•	Check exhaust gas readings and	option 26
8	CO ₂ Lower Limit	CO ₂ value is below lower limit offset of commissioned value*
•	Alarm or warning depending on	option 13
•	Check exhaust gas readings and	option 23
9	CO Upper Limit	CO value is above upper limit offset of commissioned value*
٠	Alarm or warning depending on	option 13
•	Check exhaust gas readings and	option 21
10	CO Absolute Limit	CO value is above absolute limit*
•	Alarm or warning depending on	option 13
•	Check exhaust gas readings and	option 27
11	NO Upper Limit	NO value is above upper limit offset of commissioned value*
•	Alarm or warning depending on	option 13
•	Check exhaust gas readings and	parameter 94

Fau	ult Message	Description
12	Exhaust Temperature Upper Limit	Exhaust temperature is above upper limit offset of commissioned value*
•	Alarm or warning depending on opt	ion 13
•	Check exhaust gas readings and par	rameter 96
13	Exhaust Temperature Absolute Limit	Exhaust temperature is above absolute limit*
•	Alarm or warning depending on opt	ion 13
•	Check exhaust gas readings and par	rameter 97
50	Load Sensor Fault	Incorrect/no load sensor detected
•	Alarm	
•	Check option 1	
•	Check wiring on terminals 37 – 39	
51	Auxiliary Input Low	3mA or lower received from 4-20mA external modulation/ external setpoint
•	Alarm	
•	Check parameter 69	
•	Check feedback from external modu	lation/ external setpoint controller
•	Check wiring on terminals 7 – 9	
52	Zero Crossing Detection	Irregular mains power
•	Warning	
•	Check mains supply to the MM is w	ithin acceptable voltage range
63	Zero Crossing Detection	Internal tault in the MM's main board
•	Alarm	
•	Check all fuses on the MM's main b	oard
•	Check the mains supply to the MM	is within acceptable voltage range
64	Zero Crossing Detection	Internal fault in the MM's expansion board
•	Alarm	
•	Check all fuses on the MM's expans	sion board
•	Check the mains supply to the MM	is within acceptable voltage range
80	Oil Pressure Sensor Fault	No comms received from oil pressure sensor
•	Warning (lockout 81 if oil pressure l	imits set in option/parameters 139 and 140)
•	Check wiring and screen on termina	s 48, 49
100) Cap Probe 1 Communications Fault	No comms with capacitance probe 1
•	Alarm	
•	Check wiring and screen on termina	ls 1P+, 1P-, 1T+ and 1T-
10	Cap Probe 2 Communications Fault	No comms with capacitance probe 2
•	Alarm	
•	Check wiring and screen on termina	s 2P+, 2P-, 2T+ and 2T-
102	2 Cap Probe 1 Short Circuit	Hz reading is below 10kHz
•	Alarm	
•	Check water level Hz reading	
•	Check wiring on terminals 1P+, 1P-,	1T+ and 1T-
103	S Cap Probe 2 Short Circuit	Hz reading is below 10kHz
•	Alarm	
•	Check water level Hz reading	
•	Check wiring on terminals 2P+, 2P-,	2T+ and 2T-

Fault	Message	Description
104	Cap Probe 1 Temp Compensation Error	Temperature corrected probe reference is not as expected
• Ala	rm	
• Re-c	commission capacitance probes a	t temperature
105	Cap Probe 2 Temp Compensation Error	Temperature corrected probe reference is not as expected
• Ala	rm	
• Re-c	commission capacitance probes a	t temperature
106	Cap Probe 1 Still Water Detected	Wave signature high to low peak distance is less than still water threshold
• Ala	rm	
• Che	ck still water threshold in expansi	ion option 28
 Che 	ck capacitance probe 1 reading	history
107	Cap Probe 2 Still Water Detected	Wave signature high to low peak distance is less than still water threshold
• Ala	rm	
• Che	ck still water threshold in expansi	ion option 28
 Che 	ck capacitance probe 2 reading	history
108	Cap Probe 1 Serial Number Mismatch	Probe serial number detected is not the commissioned probe serial number
Ala	rm .	
• If ch	anging capacitance probe 1, re-	commission is required
109	Cap Probe 2 Serial Number Mismatch	Probe serial number detected is not the commissioned probe serial number
• Ala	rm	
 If ch 	anging capacitance probe 2, re-	commission is required
110	Cap Probe 1 Detected But Not Optioned	Probe connected but not optioned
• Ala	rm	
• Che	ck expansion options 1 and 3	
 Che 	ck wiring on terminals 1P+, 1P-, 1	1T+ and 1T-
111	Cap Probe 2 Detected But Not Optioned	Probe connected but not optioned
• Ala	rm	
• Che	ck expansion options 1 and 3	
 Che 	ck wiring on terminals 2P+, 2P-, 2	2T+ and 2T-
112	External Level Sensor Input Low	3mA or lower received from 4-20mA external level sensor
• Ala	rm	
• Che	ck feedback from external level s	sensor
 Che 	ck wiring on terminals EX- and EX	(+
113	Probe Reading Mismatch	Reading of one of the probes/sensor is less than or equal to its end-of-probe value or the difference between probes/sensor readings is greater than the mismatch threshold
Ala	rm	
CheChe	ck expansion option 27 ck capacitance probes and sensc	or readings

Fault	Message	Description
114	Probe Serial Numbers are the Same	One capacitance probe detected on both capacitance probe terminals
• Ala	rm	
If usChe	ing two capacitance probes, the ck wiring on terminals 1P+, 1P-,	n two individual probes must be connected 1T+, 1T-, 2P+, 2P-, 2T+ and 2T-
120	Aux WL Inputs Mismatch	High water and 1" or 2 nd low auxiliary level inputs detected simultaneously
AlarChe	rm ock wiring on terminals HAI, 1AI o	and 2AI
121	Water Levels Diverse	Probes/ sensor detects 1 st or 2 nd low and high water simultaneously
 Alar Che Re-c 	rm .ck water level readings for prob :ommission probes/sensor	es and sensor if optioned
122	Permanent Alarm Reset Input	Input held on alarm reset terminal for more than 10 seconds
AlaChe	rm ck input on terminal M/R	
123	Second Low Probe Communications Fault	No comms with second low probe
AlarChe	rm .ck wiring and screen on terminal	s 5T+, 5T-, 4P- and 4P+
124	Second Low Probe Hardware Fault	Internal check failed
• Ala	rm	
• Con	itact Autoflame approved local te	ech centre
125	Permanent Test Input	Input held on test terminal for more than 60 seconds
AlarChe	rm ock input on terminal TST	
126	Second Low Probe Detected But Not Optioned	Second low probe connected but not optioned
• Ala	rm	
• Che	ck expansion option 6	
 Che 	ck wiring on terminals 5T+, 5T-, 4	4P- and 4P+
127	Aux WL Inputs Detect But Not Optioned	Mains detected on auxiliary WL inputs but not optioned
• Ala	rm	
CheChe	ck expansion option 5 ck wiring on terminals HAI, 1AI (and 2AI
130	Feed Water Servo Position Error	Servomotor is outside of the commissioned range
Alar cont	rm or warning or depending on e tinue to operate as normal)	expansion option 20 (if set to warning, feed water pump will
• Che	ck wiring on terminals P-, FW and	d P+
• Che	ck signal cable form the MM to t	he servomotor is screened at one end
• Che	eck that the servomotor is zeroed	correctly

Fault	Message	Description
131	Feed Water Servo Movement Error	Servomotor moves when not expected and vice versa
• Ala	rm or warning depending on exp	ansion option 20
• Che	ck wiring and voltages on termin	als MVI and MVD
• Che	ck servomotor drives in correct d	irection
• Che	ck feed water valve is not stuck	
150	High Water	Probes/sensor detect water level above commissioned high water
AlarChe	rm or warning depending on exp ock water level reading	ansion option 9
151	Pre-High Water	Probes/sensor detect water level above set pre-high water
• Wa	rning	
• Che	ck water level reading	
• Che	ck expansion option 7	
152	Pre-1 st Low	Probes/sensor detect water level below set pre-1 st low
• Wa	rning	
• Che	ck water level reading	
 Che 	ck expansion option 8	
153	1ª Low	Probes/sensor detect water level below commissioned 1 ^s low
• Ala	rm	
• Che	ck water level reading	
• 1 st lo	w alarm will automatically clear	if water level increases above 1" low
154	2 [™] Low	Probes/sensor detect water level below 2 [™] low
• Ala	rm	
Che	ck water level reading	
• 2 nd	ow alarm requires manual reset	
155	Shunt Switch Time Expired	Once shunt switch time expires, system goes to normally running
• Wa	rning	
• It w	ater drops atter shunt switch time	expires, system will generate 1" or 2 nd low as relevant
200	Top Blowdown Sensor Communications Fault	No comms with the top blowdown sensor
• Wa	rning ok wiring and caroon on terminal	a 3D+ 3D 3T+ and 3T
201	Top Blowdown Servo Position	Servomotor is outside of the commissioned range
201	Error	cervenerer is conside of the commissioned range
• Wa	rning	
Che	ck wiring on terminals P TW. P+	and TBI, TBD
Che	ck signal cable form the MM to t	, he servomotor is screened at one end
• Che	ck that the servomotor is zeroed	correctly
202	Top Blowdown Servo	Servomotor moves when not expected and vice versa
	Novement Error	•
• Wa	rning	
Che	ck wiring on terminals TBI and TB	D
• Che	ck servomotor drives in correct d	irection
• Che	ck top blowdown valve is not stu	
250	Iop Blowdown Reading High	IDS value detected too high
• Wa	rning	
● Che	ck expansion option 46 and IDS	value

Fau	lt	Message	Description
300)	Bottom Blowdown Controller Comms	No comms with bottom blowdown controller
•	War	ning	
•	Che	ck bottom blowdown controller is	powered on and enabled
•	Che	ck wiring and screen on terminals	s 5T+ and 5T-
301		Bottom Blowdown Controller Software Fault	Internal check failed
•	War	ning	
•	Con	act Autoflame approved local te	ch centre
302	2	Bottom Blowdown Servo	No movement detected when bottom blowdown valve goes
		Closing Fault	to close
•	War	ning	
•	Che	ck wiring on terminals 5T+ and 5	Τ-
•	Che	ck bottom blowdown valve is not	stuck
303	;	Bottom Blowdown Servo	No movement detected when bottom blowdown valve goes
		Opening Fault	to open
•	War	ning	
•	Che	ck wiring on terminals 5T+ and 5	T-
•	Che	ck bottom blowdown valve is not	stuck
304	L	Bottom Blowdown Servo	Battery has failed on bottom blowdown controller
		Battery Drive Fault	
•	War	ning	
•	Con	tact Autoflame approved local te	ch centre
305	5	Bottom Blowdown Controller Main Power Fault	Main power has failed on bottom blowdown controller
•	War	ning	
•	Con	tact Autoflame approved local te	ch centre
350)	Bottom Blowdown Servo Not Commissioned	Bottom blowdown controller has not been requested to drive servomotor to closed since it was powered on
•	War	ning	
•	Com	mission bottom blowdown servo	motor
400)	Draught Pressure Sensor Timeout	No comms within 2 seconds from draught pressure sensor
•	Alar	m or warning depending on opti	on 88
•	Che	ck wiring and screen on terminals	s DT+, DT-, DP- and DP+
410)	Draught Pressure Outside Tolerance	Pressure is outside of set tolerance
•	Alar	m or warning depending on opti	on 88
•	Che	ck expansion option 87	
420)	Fuel flow Feedback Input Low	3mA or lower received from 4-20mA external fuel flow input
•	War	ning	
•	Che	ck feedback from external fuel flo	ow input
•	Che	ck wiring on terminals EX- and EX	(+
430)	Fuel flow Feedback Below Tolerance	Fuel flow signal below fuel flow feedback fault tolerance
•	War Cheo Cheo	ning ck feedback from external fuel flo ck option 60	ow input

Fault	Message	Description
431	Fuel flow Feedback Above	Fuel flow signal above fuel flow feedback fault tolerance
• W/m		
• Wa	rning ck feedback from external fuel fl	ow input
• Che	ck option 60	
440	Temperature Sensor T1Fault	Fault or no comms with T1 sensor
• Wa	rning	
 Che 	ck wiring and screen on terminal	s –and T1
441	Temperature Sensor T2 Fault	Fault or no comms with T2 sensor
• Wa	rning	
• Che	ck wiring and screen on terminal	s – and T2
442	Temperature Sensor T3 Fault	Fault or no comms with T3 sensor
• Wa	rning	
• Che	ck wiring and screen on terminal	s – and T3
443	Make Up Flow Meter Fault	Fault or no comms with make up flow meter
• Wa	rning	
• Che	ck wiring and screen on terminal	s F- and MF
444	Condensate Flow Meter Fault	Fault or no comms with condensate flow meter
• Wa	rning	
• Che	ck wiring and screen on terminal	s F- and CF
445	Deaerator IO Comms Fault	Fault or no comms with deaerator IO
• Wa	rning	
• Che	ck wiring and screen on terminal	s 6T+ and 6T-
500	Multi-Burner Communications	Loss of comms between MMs in multi-burner loop
• • • • • •	Fault	
	m ok wiring on terminale 23 and 24	(on all MAMs in multi hurner leen
501	Multi-Burner Version	Software versions of MMs in multi-burner loop do not match
	Mismatch	
• Ala	ſm	
• Che	ck that software versions of MMs	in multi-burner loop match
502	Multi-Burner Not Polled	MM in multi-burner loop has been detected but not polled
• Ala	ſm	
• Che	ck option 51 on master MM	
• Che	ck wiring on terminals 23 and 24	1
503	Multi-Burner Config (Multi- Burner Mode)	Multi-burner mode is not the same for all MMs in loop
• Ala	rm	
• Che	ck option 43 on all MMs in multi-	burner loop
504	Multi-Burner Config (Fuel Index)	Same fuel number must be selected on all MMs in multi- burner loop
• Alg	m	
• Che	ck which fuel is selected on all M	Ms in multi-burner loop
• Che	ck wiring on terminals 89, 90, 91	l and 92
505	Multi-Burner Config (Fuel	Fuel type is not the same for all MMs in multi-burner loop
• Al	туреј	
	ck option/parameters 150 – 151	3 on all MMs in multi-burner loop

Fault	Message	Description
506	Multi-Burner Config (Pilot	Pilot type not the same for all MMs multi-burner loop
	Туре)	
• A	arm	
• Cl	neck option/parameter 111 on all	MMs in multi-burner loop
507	Multi-Burner Config (Load Sensor)	Load sensor not set the same for all MMs in multi-burner loop
• A	arm	
• Cl	neck option 1 on all MMs in multi-k	burner loop
510	Multi-Burner Differential Firing Rate	Slave MM firing rate differs from the Master MM firing rate by 1.5x the Differential Firing Rate Limit (Option 52) value
• A	larm	, , , , ,
• 0	Theck modulation speed of the slav	re MMs
550	Fuel Flow Meter Fault	Less than 3mA signal received from fuel flow meter
	Alarm or warning depending on	expansion option 152 (if set to warning the MAA will use the
•	commissioned value without any Check wiring and screen on term	fuel or air servomotor adjustment) inal MF and F-
551	Air Flow Meter Fault	Less than 3mA signal received from air flow meter
•	Alarm or warning depending on	expansion option 1.52 (if set to warning the MM will use the
	commissioned value without any	fuel or air servomotor adjustment)
	Check wiring and screen on term	ingl EX+ and EX-
•	check winnig and screen on lenin	
552	Fuel Temperature Sensor Fault (T2)	Fault or no comms with T2 sensor
•	Warning (MM will use commission	oned temperature)
•	Check wiring and screen on term	inals – and T2
553	Air Temp Sensor Fault (T3)	Fault or no comms with T3 sensor
•	Warning (MM will use commissio	aned temperature)
•	Check wiring and screen on term	ingls – and T3
554	Fuel Pressure Sensor Fault	Fault or no comms with fuel pressure sensor
	Warning or lockout if VPS and/o	r procesure limits angled in antion/parameters 125 128 (if
•	warning MM uses commissioned	n pressure infinis enclosed in opnon/ purameters 125 - 126 (ii I pressure)
	Check wiring and screen on term	ingls 31 - 34
555	Air Pressure Sensor Fault	Fault or no comms with air pressure sensor
	Warning / a shout antion 149	
•	Charles in the second s	
•	Check wiring and screen on term	Indis 31 – 34
•	Lockout it option 148 is set for di	r pressure sensor in fiame safeguara
560	Fully Metered Air Adjustment Failure	Air adjustment has reached limit and tuel-air ratio still not met
•	Alarm/Warning – exp option 15	
•	Check for changes affecting com	bustion including fuel/air pressure, temperature etc.
•	Warning if expansion option 15	l is set to 1
•	Warning and air adjustment is di	sabled if expansion option 151 is set to 2
580	Servo Control I/O Unit Communications Fault	Fault or no comms with the servo control IO module
•	Alarm	
•	Check for wiring on terminals 6T-	+ and 6T-
581	Servo Control I/O Unit Channel 1 Output Fault	4-20mA output detects open circuit
•	Alarm	
•	Check wiring on output 1 on I/O	module

Fault	Message	Description
582	Servo Control I/O Unit	4-20mA output detects open circuit
	Channel 2 Output Fault	
•	Alarm	
•	Check wiring on output 2 on I/O	module
583	Servo Control I/O Unit	4-20mA output detects open circuit
	Channel 3 Output Fault	
•	Alarm	
•	Check wiring on output 3 on I/O	module
584	Servo Control I/O Unit	4-20mA output detects open circuit
	Channel 4 Output Fault	
•	Alarm	
• 505	Check wiring on output 4 on I/O	module
585	Servo Control I/O Unit	4-20mA output detects open circuit
	Check wiring on output 5 on 1/O	modulo
586	Serve Control I/O Unit	1-20mA input less than 3mA
500	Channel 1 Input Fault	
•	Alarm	
•	Check wiring on input 1 on I/O m	nodule
587	Servo Control I/O Unit	4-20mA input less than 3mA
	Channel 2 Input Fault	•
•	Alarm	
•	Check wiring on input 2 on I/O m	nodule
588	Servo Control I/O Unit	4-20mA input less than 3mA
	Channel 3 Input Fault	
•	Alarm	
•	Check wiring on input 3 on I/O m	
589	Servo Control I/O Unit	4-20mA input less than 3mA
	Channel 4 Input Fault	
•		
590	Check wiring on input 4 on 1/O m	A 20m A input loss than 2m A
590	Channel 7 Input Fault	4-20mA input less than 5mA
•	Alarm	
•	Check wiring on input 5 on I/O m	odule
600	Low gas pressure before fuel	Selected fuel gas pressure is too low and
	changeover	therefore not ready to run
•	Warning	
•	Check selected Fuel Gas Pressure	e
•	Check gas pressure sensor wiring	3
601	Selected fuel cannot be run	Selected fuel is not fully commissioned
•	Warning	······································
•	Check that selected fuel is prope	rly commissioned for Dual Fuel Output Mode
•	Check if FGR and/or Golden Sto	irt points are optioned but not commissioned

*When option 12 is set to 3 for trim and combustion limits, the combustion limits are evaluated once per trim cycle. A combustion limit error will occur if the current exhaust value has crossed the combustion limit for the number of trim cycles set in parameter 17 (the default value is 3 cycles).

6.4 Settings Conflicts

Some of the options, parameters and expansion options may require another option, parameter or expansion option to be set. Please see the below table for these settings conflicts. A setting conflict will result in the MM being forced in to Commission mode.

Se	ting Conflict Message
(1)	(P53, P54, P55, P56) External load sensor incorrectly configured
٠	The external load sensor must be set with the minimum and maximum values and voltages.
•	Check option 1 and parameters 53 – 56.
(1)	(81, 83) OTC setpoints too high for optioned load sensor
٠	If minimum and maximum setpoints OTC setpoints must be set within the possible range of the
	optioned load detector.
•	Check option 1, 81 and 83.
(7)	(43) memori sidi mosi be disubled in load sensor noi present
	Check options 9 and 45
(30	(31) Invalid remote setpoint configuration
•	The Minimum Remote Setpoint (DTI/Modbus/External) cannot be set higher than the Maximum
	Remote Setpoint (DTI/Modbus/External) and vice versa.
•	Check options 30 and 31.
(43) (44) (E1) Water level control only be on the multi-burner master
٠	Water level control should only be enabled on the master (multi-burner ID 1 set in option 44),
	when using the multi-burner function.
•	Check options 43, 44 and expansion option 1.
(43	(44) (16) Sequencing only be only the multi-burner master
•	Only the master (multi-burner ID 1 set in option 44) can be set for sequencing.
•	Check options 16, 43 and 44.
(43	(44) (12) EGA and frim can only be on the multi-burner master
•	Only the master (multi-burner ID-1 set in option 44) can be optioned with an EGA.
•	Check options 12, 43 and 44. (AA) (E110) First Outs can only be on the multi-burner master
(40	Only the master (multi burner ID 1 est in ention 44) can have first outs anabled
•	Check options 43 44 and expansion option 110
(43	(44) (E120) Heat-flow can only be on the multi-burner master
•	Only the master (multi-burner ID 1 set in option 44) can have heat flow function enabled
•	Check options 43, 44 and expansion option 120
(43	(44) (45) External modulation can only be on the multi-burner master
•	Only the master (multi-burner ID 1 set in option 4) can be set for external modulation.
•	Check options 43 – 45.
(43) (44) (E82) Draught control can only be on the multi-burner master.
٠	Only the master (multi-burner ID 1 set in option 44) can be set for draught control.
•	Check options 43, 44 and expansion option 82.
(43) (44) (47) Cold Start should only be optioned on the Multi-Burner Master
•	Only the master (multi-burner ID 1 set in option 44) can be se for cold start.
•	Check options 43, 44 and 47
(43) (52) Differential Firing Rate Limit requires Fully-Linked Multi-Burner
٠	Differential Firing Rate Limit requires Fully- Linked Multi-Burner operation
•	Check options 43 and 52

Setting Conflict Message
(43) (57) Fuel flow metering must be enabled for multi-burner
The multi-burner function requires fuel flow metering.
Check options 43 and 57.
(43) (111) Continuous Pilot is not supported for Fully-Linked Multi-Burner
 Continuous pilot cannot be used in Fully-Linked Multi-Burner operation
Check options 43 and 111
(43) (135) NFPA Post Purge cannot be optioned with multi-burner
• The multi-burner function can only use standard, not NFA post-purge.
Check option 43 and option/parameter 135.
(43) (P100) Assured Low-Fire Shut Off not supported for Fully-Linked Multi-Burner
 Assure Low-Fire Shut Off cannot be used with Fully-Linked Multi-Burner operation
Check option 43 and parameter 100
(44) (52) Differential Firing Rate Limit should only be set on the Multi-Burner master
• Only the Multi-Burner master (multi-burner ID 1 set on option 44) can have Differential Firing Rate
Limit enabled
Check options 44 and 52 (45) (55) External modulation conflict
(45) (55) External modulation conflict
 Switched 188 external modulation is not set with permanent external modulation. Check options 45 and 55
(45/55) (16) External modulation conflict
 External modulation cannot be used on any MMs in sequencing
 Check options 16, 45 and 55
(45) (P72) External modulation and external setpoint both optioned
 External modulation and external setpoint cannot be used simultaneously.
Check option 45 and parameter 72.
(81, 82, 83, 84) OTC Configuration invalid
• Setpoints at minimum and maximum outside temperatures cannot be set the same.
 Minimum and maximum outside temperatures cannot be set the same.
Check options 81, 82, 83 and 84
(111) (122) Flame scanner changeover cannot be optioned with no pilot.
 If no pilot is set, then flame scanner changeover cannot be used.
Check option/parameters 111 and 122.
(111) (130) Single valve pilot cannot be optioned with no pilot.
 If no pilot is set, then gas valve configuration cannot be set for single valve pilot. Charle anti-in (non-interval 11) and 120.
Check option/parameters 111 and 130. (112, 135) (158) Purge pressure proving timeout shorter than pre-purge time
(112, 133) (136) Forge pressure proving nineous shorter man pre-porge nine.
 Check option /parameters 112 135 and 158
(118, 135) (158) Purge pressure proving timeout shorter than post-purge time.
 Purge pressure proving timeout must be longer than the post-purge time
 Check option/parameters 118, 135 and 158.
(118) (135) NFPA Post Purge must be at least 15 seconds.
• If NFPA Post-Purge is enabled, then this time must be set to a minimum of 15 seconds.
Check option/parameters 118 and 135
(125) (150) Valve proving cannot be optioned when fuel type is oil (fuel 1)
Valve proving can only be used for gas
Check option/parameters 125 and 150

Setting Conflict Message
(126) (151) Valve proving cannot be optioned when fuel type is oil (fuel 2)
Valve proving can only be used for gas
Check option/parameters 126 and 151
(127) (152) Valve proving cannot be optioned when fuel type is oil (fuel 3)
Valve proving can only be used for gas
Check option/parameters 12/ and 152 (128) (153) Value proving approaches optioned when fuel type is all (fuel 4)
(128) (133) valve proving cannot be optioned when the type is on (idel 4)
 Valve proving can only be used for gas Check ontion/parameters 128 and 153
(125, 126, 127, 128) (129) (135) Post VPS cannot be optioned with NFPA Post Purge.
 If NFPA post-purge is enabled for gas. VPS can only be set for operating before burner start-up.
 Check option/parameters 125, 126, 127, 128, 129 and 135.
(145) (E110) First Out Interlock requires First Outs to be enabled
• To use First Out Interlock, First Outs functionality has to be enables in expansion option 110
Check option 145 and expansion option 110
(P85) (16) Modulation exerciser cannot be used with sequencing.
• Modulation exerciser should be used for test purposes and cannot be used with sequencing.
Check option 16 and parameter 85.
 Stat exerciser should be used for test purposes and cannot be used with sequencing.
Check option 16 and parameter 89.
(P99) (P100) Gracetul shutdown and assured low tire shut off not allowed.
 It graceful shutdown is set, then assured low tire shut off cannot be used.
Check parameters 99 and 100. (F1) (1) Water level control requires a bailer pressure sensor
 Water level control cannot be used with a bet water beiler (lead /external temperature detector)
 Check expansion option 1 and option 1
(E1) (E3, E4) At least one analogue level sensor required.
• If water level is enabled with one capacitance probe, then an external level sensor is required.
 Check expansion options 1, 3 and 4.
(E1) (E3, E4, E5, E6) Sensor enabled but water level control disabled.
• Water level control enabled must be enabled if capacitance probes, external level sensor, 2 nd low
probe or auxiliary water level alarm inputs are set.
Check expansion options 1, 3, 4, 5 and 6.
(E3, E4, E5, E6) At least two level sensing elements are required.
 A minimum of two of the following level sensing elements is required: capacitance probe, external level sensor, quiviliant water level alarm input or second low probe.
 Check expansion options 3, 4, 5 and 6
(E4) (57) External level sensor cannot be optioned with fuel flow feedback
• External level sensor cannot be used with fuel flow feedback, as they use same terminals.
Check expansion option 4 and option 57.
(E11) (E12) Pump turn off point must be above pump turn on point.
 Pump turn off point cannot be set lower than pump turn on point.
Check expansion options 11 and 12.
(E17) (E40) Bypass valve cannot be optioned with solenoid top blowdown.
• Bypass and solenoid top blowdown cannot be used together, as they use same terminals.
 Check expansion options 17 and 40.

Setting Conflict Message
(E28) (E3) External level sensor without scaling requires a capacitance probe.
• If external level sensor does not have a scale to indicate what level the 4-20mA signal represents,
a capacitance probe is required.
Check expansion options 3 and 38.
(E40) (1) Top blowdown requires a boiler pressure sensor.
• Top blowdown cannot be used with a hot water boiler (load/external temperature detector).
Check expansion option 40 and option 1.
(E42) (E46) IDS warning level less than IDS target.
IDS warning level cannot be set lower than the IDS target value.
 Check expansion options 42 and 40. (E60) (1) Bettern blowdown requires a bailer pressure senser.
(LOO) (1) Bollow blowdown requires a boller pressure sensor.
Bottom blowdown cannot be used with a not water boller (load/external temperature detector). (E42) (E44) Bettem blowdown no dustion beilen sterm no dustion patients and set
(LO2) (LO4) boltom blowdown reduction boller steam production rating not set.
 If bottom blowdown reduction is enabled, than steam production rating must be set. Check expansion entions 62 and 64.
(F62) (F120) Bottom blowdown reduction requires steam flow to be enabled
Log If better blowdown reduction is angled than starm flow matering must be angled
 Check expansion options 62 and 120
(E80) (E82) Draught control enabled but draught servo disabled.
 Draught servomotor must be enabled for draught control
 Check expansion options 80 and 82.
(E120) (57) Heat flow requires fuel flow to be optioned and commissioned.
 If heat flow function is set, fuel flow metering must be optioned and commissioned.
 Check expansion 120 and option 57.
(E120) (1) Steam flow requires a boiler pressure sensor.
• A boiler load/external pressure detector must be set for steam flow metering.
Check expansion option 120 and option 1.
(E120) (1) Water flow requires a boiler temperature sensor.
• A boiler load/external temperature detector must be set for hot water flow metering.
Check expansion option 120 and 1.
(E127) (E128) Steam flow start pressure offset must be less than stop offset.
• The steam flow start pressure offset cannot be set higher than the steam flow stop pressure offset.
Check expansion options 127 and 128.
(E140) (12) Fully metered cannot be optioned with EGA frim.
• Fully metered control can be used with the EGA set as monitoring only, but not 3-parameter trim.
Check expansion option 140 and option 12. (E1 40) (E4) Fully material arrivation of with external water level areha
L 1407 (L4) Fully metered cannot be optioned with external water level probe.
 ruily metered control cannot be used with external water level probe (terminals EX- and EX+ are required for both features)
 Check expansion options 140 and 4
(E140) (E120, E129) Fully metered cannot be optioned with local heat flow.
 Fully metered control cannot be used with steam or hot water flow metering
 Check expansion options 140, 120 and 129.
(E140) (E141, E143) Fuel temperature cannot be optioned with mass flow meter.
• Fuel temperature sensor cannot be used with a fuel mass flow meter in fully metered control.
Check expansion options 140, 141 and 143.

Setting Conflict Message
(E140) (E141, E145) Fuel pressure cannot be optioned with mass flow meter.
 Fuel pressure sensor cannot be used with a fuel mass flow meter in fully metered control. Check expansion options 140, 141 and 145.
(E140) (E142, E144) Air temperature cannot be optioned with mass flow meter.
 Air temperature sensor cannot be used with an air mass flow meter in fully metered control. Check expansion options 140, 142 and 144.
(E140) (E142, E146) Air pressure cannot be optioned with mass flow meter.
 Air pressure sensor cannot be used with an air mass flow meter in fully metered control. Check expansion options 140, 142 and 146.
(E140) (150, E154) Fully metered requires gas fuel 1 to have non-zero density.
 Density must be set for gas in fully metered control. Check option 150 and expansion options 140 and 154.
(E140) (151, E155) Fully metered requires gas fuel 2 to have non-zero density.
Density must be set for gas in fully metered control.
Check option 151 and expansion options 140 and 155. (E140) (152, E156) Fully metered requires gas fuel 3 to have non-zero density.
 Density must be set for gas in fully metered control
 Check option 152 and expansion options 150 and 156.
(E140) (153, E157) Fully metered requires gas fuel 4 to have non-zero density.
• Density must be set for gas in fully metered control.
Check option 153 and expansion options 140 and 157.
(E140) (E142) Fully metered requires non-zero fuel flow meter scaling.
 Fuel flow meter must be scaled in fully metered control. Check expansion options 140 and 142
(E140) (E144) Fully metered requires non-zero air flow meter scaling.
Air flow meter must be scaled in fully metered control.
Check expansion options 140 and 144.
(E140) (60) Fully metered does not function with fuel flow feedback tolerance.
 Fully metered control cannot be used with fuel flow feedback tolerance (terminals EX- and EX+ are required for both features).
Check option 60 and expansion 140. (51 40) (57) Fully material to graving fuel flow materian to be emploid (1)
(E140) (57) Fully metering must be englished when using fully metering to be enabled (1).
 Check option 57 and expansion option 140
(E140) (76) Fully metered cannot use air trim on channel 5 (VSD).
Air trim cannot be used on channel 5 VSD in fully metered control.
Check option 76 and expansion option 140.
(86) (E129) Servo channel I via I/O unit cannot be optioned with heatflow sensors via I/O unit.
 Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit. Check option 86 and expansion 129.
(87) (E129) Servo channel 2 via I/O unit cannot be optioned with heatflow sensors via I/O unit.
• Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit.
Check option 87 and expansion 129. (89) (5129) Some abarmal 3 via 1/0 unit annual to entioned with heartflow annual in 1/0 unit.
Heat flow concers from the I/O unit cannot be entioned with serve shared with I/O unit.
 Check option 88 and expansion 129.

Setting Conflict Message

(89) (E129) Servo channel 4 via I/O unit cannot be optioned with heatflow sensors via I/O unit.

- Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit.
- Check option 89 and expansion 129.
- (E81) (E129) Servo channel 7 via I/O unit cannot be optioned with heatflow sensors via I/O unit.
- Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit.
- Check expansion options 81 and 129.

6.5 Forced Commission Reasons

In addition to when there is a setting conflict, the MM will be forced into commission mode if any of the forced commission reason occurs.

Forced Commission Message
Fuel not commissioned.
Selected fuel must be commissioned.
Servo configuration does not match commissioning.
 Option 8 and/or expansion option 80 do not match the last commission settings.
VSD configuration does not match commissioning.
 VSD settings for channels 5 and 6 must be the same as the last commission settings.
Golden start optioned but not commissioned.
 Commission golden start position (see section 3.4.8).
FGR optioned but not commissioned.
• Commission FGR start position (see section 3.4.9).
Trim channel does not match commissioning.
 Option 76 trim channel must be the same as the last commission settings.
Fuel/air-rich trim ranges changed.
 Parameter 13 and/or parameter 19 do not match last commission settings.
BC Option/parameter mismatch.
 BC options 110 – 160 must be set the same as their corresponding parameters.
Invalid option value.
An option value is outside the allowed range.
Invalid parameter value.
 A parameter value is outside the allowed range.
Invalid expansion option value.
 An expansion option value is outside the allowed range.
Options have been reset.
 Option settings have been reset due to data lost in an EEPROM error.
Parameters have been reset.
 Parameter settings have been reset due to data lost in an EEPROM error.
Expansion options have been reset.
 Expansion option settings have been reset due to data lost in an EEPROM error.
VPS sensor not commissioned.
• Gas pressure sensor has been enabled but not commissioned.
Commissioned gas pressure during valve proving too low.
 Gas pressure stored during valve proving is less than option/parameters 133 and/or 136.
Commissioned running gas pressure too low.
• Gas pressure at one or more commissioned points is less than option/parameter 136.
APS sensor not commissioned.
 Air pressure has been enabled but not commissioned.
Commissioned air pressure too low.
• Air pressure at one or more commissioned points is less than option/parameters 147 and/or 149.
IR Upload was completed successfully, check configuration then restart.

Forced Commission Message
Options and/or parameters reset to default values. Check configuration then restart.
 Reset of setting using option/parameter 160. Set/check settings and restart.
First outs are optioned but not configured. Check configuration then restart.
Configure first outs and restart.
Too many sensors require commissioning.
• Gas and air pressure sensors can be optioned on after fuel has been commissioned, but only one a time before completing commissioning process for each.
Draught servo minimum angle greater than a commissioned draught servo angle.
• One or more commissioned points for draught servomotor is lower than expansion option 83.c
Capacitance probe not commissioned.
 Capacitance probe has been enabled but not commissioned.
Capacitance probe serial number does not match commissioning.
Capacitance probes have changed, recommission water level.
External level sensor not commissioned.
 External level sensor has been enabled but not commissioned.
VSD1 Feedback variation too small. Maximum VSD fault tolerance is –
 Difference between smallest and largest channel 5 VSD feedback is less than option 99 (this message will display required value for option 99 to run).
VSD 2 Feedback variation too small. Maximum VSD fault tolerance is –
 Difference between smallest and largest channel 6 VSD feedback is less than option 109 (this message will display a required value for option 109 to run).
Draught control optioned but not commissioned.
Draught control has been enabled but not commissioned.
Fully metered optioned but not commissioned.
 Fully metered control has been enabled but not commissioned.
Fully metered configuration does not match commissioning.
• One or more sensors used for fully metered control that were not present during commissioning are now enabled.

6.6 Troubleshooting and Further Information

6.6.1 UV Shutter Faults

UV shutter fault- there are two LED's on the back of the self-check UV. The red LED indicates the presence of a flame; the yellow LED indicates shutter operation. The red LED will flicker in the presence of UV light. Every 60 seconds the yellow LED will come on, indicating that the shutter is closing. The red LED should then extinguish briefly. If this is not happening check the wiring to self-check UV sensor:

Green wire	=	Terminal 22
Yellow wire	=	Terminal 21
Blue wire	=	Terminal 50
Red wire	=	Terminal 51

6.6.2 UV Problems

If the red LED's fail to illuminate but the burner operates, it is likely that the 2 wires are crossed. This must be corrected. Once corrected a full flame signal strength will be displayed/registered.

The Autoflame UV software utilises early spark termination within the internal flame safeguard control. Therefore, detection of the ignition spark is allowed. During start-up the ignition is de-energised and the pilot flame must be proven without the spark before the main fuel valves are open (safety shut off). Due to the above statement it is not necessary to have a sight tube on the UV for pick-up. This, in fact, will drastically reduce the flame pick-up.

If insufficient UV is detected, it is advised to use a swivel mount assembly (UVM60003/UVM60004) in order to obtain maximum pick-up. This will allow the commissioning engineer to reliably sight the UV for optimum performance and trouble free operation.

Note: Under no circumstances is a non-Autoflame UV scanner permitted to be used. This is in breach of all codes and approvals associated with the Autoflame combustion management system. This may lead to serious equipment damage, critical injury or death.

If a non-Autoflame scanner is required then please contact Autoflame directly for technical support. For more information on UV scanners, please refer to MM Flame Safeguard and Operation.

6.6.3 Snubbers

The Autoflame system has internal components which protects itself against voltage/current spikes and electrical interference. In some installations this internal protection is not enough, especially when the main fuel valve Terminals 60 and 61 have been connected to older gas valves and voltage/current spikes have occurred when the valves have been switched on or off. This can cause internal damage to the MM Snubbers can be used on these old gas valves to protect the MM from these spikes; they should be fitted across the power terminals of the gas valves. Please contact Autoflame Sales for more information.

6.6.4 Channel Positioning Error

The 'Channel Positioning' MM Error is caused by incorrect wiring and incorrect servomotor position. In addition to checking the wiring, and zeroing the potentiometer, please also check that the correct voltage is supplied to the servomotors, which should be $\pm 10\%$ of the required voltage, and the unit is earthed properly. This can cause hunting issues if not at the required voltage or incorrect earthing.

6.6.5 Input Fault

The 'Input Fault' MM Error relates to a fault with the power supply going to the MM The MM verifies the power supply going to the unit; the mains inputs are sampled to check the DC voltage. The diagram below illustrates the AC voltage that comes in through the power supply with the detected signal (digital input).



The MM checks the ON state of the digital signal in the mains input; the ON state of the digital input should be 50%. This means that the digital input should be in the ON state for a half-wave of the AC signal. The OFF state is safe. If the MM sees the digital input being ON for more than 75% across a sample period, then it will get stuck in an unsafe state. This will cause an Input Fault lockout to occur.

If this lockout persists, the mains input should be checked. To troubleshoot this issue, please check for any DC voltage in the mains voltage and contact your local power supplier.

7 STANDARDS

The Mk8 MM has been tested and approved to the following standards:

UL 372, 5th Edition

C22.2 No. 199 - M89

BS EN 298:2012

- BS EN 12067-2:2004
- BS EN 1643:2014
- BS EN 1854

ISO 23552-1:2007

AS 4625 - 2008

AS 4630 - 2005

Notes	5
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